

G59/3 TYPE TEST VERIFICATION SHEET

Type Test reference number		MI-300				
Generating Unit technology		Photovoltaic Microinverter				
System Supplier na	System Supplier name		Hoymiles Converter Technology Co.,Ltd			
		3rd Floor,B	uilding 11,18#Kaı	ngjing road,KangQiao		
Address	Address		Industrial Zone, HangZhou City, Zhejiang Province			
Tel	+86 571 2805610	1	Fax	+86 571 28056137		
E:mail	bigyu@hzconvert	er.com	Web site	www.hoymiles.com		
Maximum export	0.3 per Unit	kW single p	hase, single, spli	t or three phase system		
capacity, use	NA	kW three phase				
separate sheet if NA		kW two phases in three phase system				
more than one connection option.	NA	kW two pha	ses split phase s	ystem		

System supplier declaration. - I certify on behalf of the company named above as a supplier of a Generating Unit, that all products supplied by the company with the above Type Test reference number will be manufactured and tested to ensure that they perform as stated in this document, prior to shipment to site and that no site modifications are required to ensure that the product meets all the requirements of G59/3.

Signed	On behalf of	Hoymiles Converter Technology Co.,Ltd
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Note that testing can be done by the manufacturer of an individual component, by an external test house, or by the supplier of the complete system, or any combination of them as appropriate.

Where parts of the testing are carried out by persons or organisations other than the supplier then the supplier shall keep copies of all test records and results supplied to them to verify that the testing has been carried out by people with sufficient technical competency to carry out the tests.

	Power Quality - Harmonic Generation										
Generating Unit tested to BS EN 61000-3-12											
					Harmonio	%					
Generat	t ing Unit rating	per phase	7.2	kW	=Measure	ed Value					
(rpp)			1.2	NVV	(Amps) x	23/rating					
					per phase	e (kVA)					
Harmo	A+ 45 550/ o	fratad autaut	100% of r	otod output	Limit ir	BS EN					
nic	At 45-55% 0	f rated output	100% 0118	ated output	6100	0-3-12					
	Measured		Measured	%							
	Value MV	%	Value MV		1 phoos	2 nhaaa					
	in Amps	70	in Amps	70	1 phase	3 phase					
2	0.0236	0.0754	0.1148	0.3667	8%	8%					
3	0.039	0.000	0.038 0.1214 0.1042	0.3329	24 60/	Not					
3	0.038	0.1214	0.1042	0.3329	21.6%	stated					
4	0.0124	0.0396	0.0398	0.1271	4%	4%					
5	0.059	0.1885	0.1298	0.4146	10.7%	10.7%					
6	0.0114	0.0364	0.0246	0.0786	2.67%	2.67%					



7	0.0386	0.1233	0.0794	0.2536	7.2%	7.2%
8	0.009	0.0288	0.0164	0.0524	2%	2%
9	0.0296	0.0946	0.0544	0.1738	3.8%	Not
9	0.0296	0.0946	0.0544	0.1736	3.6%	stated
10	0.0044	0.0141	0.0132	0.0422	1.6%	1.6%
11	0.0228	0.0728	0.034	0.1086	3.1%	3.1%
12	0.003	0.0096	0.0076	0.0243	1.33%	1.33%
13	0.0236	0.0754	0.0322	0.1029	2%	2%
THD		3.0526		3.2426	23%	13%
PWHD		5.1024		5.2463	23%	22%
system s	size is scalable	this is the syst	em size tested(24 Units)		

		Power Quali	ty - Harmonic	Generation		
	(Generating Uni	it tested to BS	EN 61000-3-2		
Generat	rating Unit rating per phase 3 kW		k\N	Harmonic %		
(rpp)	(rpp)			I I I I I I I I I I I I I I I I I I I	=Measure	ed Value
Harmo	At 45-55% o	f rated output	100% of r	ated output	(Amps) x	23/rating
nic	711 40 00 70 0	Trated output	10070 011	atea oatpat	per phase	e (kVA)
	Magazzad		Magazirad		Limit in	Higher
	Measured		Measured		BS EN	limit for
	Value MV	%	Value MV	%	61000-3-	odd
	in Amps		in Amps		2	harmonic s 21 and
					in Amps	above
2	0.0058	0.0445	0.029	0.2223	1.080	
3	0.0083	0.0636	0.0242	0.1855	2.300	
4	0.0053	0.0406	0.0065	0.0065 0.0498		
5	0.0105	0.0805	0.0158	0.1211	1.140	
6	0.0044	0.0337	0.0041	0.0314	0.300	
7	0.0079	0.0606	0.0057	0.0437	0.770	
8	0.0035	0.0268	0.0052	0.0399	0.230	
9	0.0049	0.0376	0.002	0.0153	0.400	
10	0.0025	0.0192	0.0059	0.0452	0.184	
11	0.0042	0.0322	0.0017	0.0130	0.330	
12	0.0021	0.0161	0.0044	0.0337	0.153	
13	0.0045	0.0345	0.0042	0.0322	0.210	
14	0.002	0.0153	0.0037	0.0284	0.131	
15	0.0041	0.0314	0.0063	0.0483	0.150	
16	0.001	0.0077	0.0023	0.0176	0.115	
17	0.0018	0.0138	0.0066	0.0506	0.132	
18	0.0007	0.0054	0.0009	0.0069	0.102	
19	0.0014	0.0107	0.0046	0.0353	0.118	
20	0.0011	0.0084	0.0013	0.0100	0.092	



21	0.0033	0.0253	0.0032	0.0245	0.107	0.160
22	0.0017	0.0130	0.0022	0.0169	0.084	
23	0.0037	0.0284	0.0022	0.0169	0.098	0.147
24	0.0021	0.0161	0.0032	0.0245	0.077	
25	0.0036	0.0276	0.0033	0.0253	0.090	0.135
26	0.0019	0.0146	0.0034	0.0261	0.071	
27	0.0034	0.0261	0.0028	0.0215	0.083	0.124
28	0.0017	0.0130	0.0029	0.0222	0.066	
29	0.0028	0.0215	0.0032	0.0245	0.078	0.117
30	0.0009	0.0069	0.0023	0.0176	0.061	
31	0.0019	0.0146	0.0033	0.0253	0.073	0.109
32	0.0001	0.0008	0.0018	0.0138	0.058	
33	0.0018	0.0138	0.0025	0.0192	0.068	0.102
34	0.001	0.0077	0.001	0.0077	0.054	
35	0.0029	0.0222	0.0022	0.0169	0.064	0.096
36	0.002	0.0153	0.0027	0.0207	0.051	
37	0.0036	0.0276	0.0039	0.0299	0.061	0.091
38	0.0024	0.0184	0.0027	0.0207	0.048	
39	0.0037	0.0284	0.0042	0.0322	0.058	0.087
40	0.002	0.0153	0.0023	0.0176	0.046	
system s	size is scalable	this is the system	em size tested(10 Units)		

	Power Quality. Voltage fluctuations and Flicker										
Test to BS EN 61000-3-11											
	Startin	ıg		Stoppi	ng		Running				
	dmax [%]	dc [%]	d(t) [%]	dmax [%]	dc [%]	d(t) [%]	Pst	Plt 2 hours			
Measured Values											
at	0	0	0	0	0	0	0.064	0.028			
test impedance											
Normalised to standard impedance	0	0	0	0	0	0	0.064	0.028			
Normalised to required maximum impedance	0	0	0	0	0	0	0.064	0.028			
Limits set under BS EN 61000-3-11	4%	3.3%	3.3%	4%	3.3%	3.3%	1	0.65			
Test impedance	R	0.4		Ω	XI	0.25		Ω			
Standard impedance	R	0.24*		Ω	XI	0.15*		Ω			



		0.4^			0.25^	
Maximum impedance	R	0.4	Ω	XI	0.25	Ω
Test start date		2017-08-20	Test end date	2017-08	3-20	
Test location No.8 Chunxin East Road, Wuxi, Jiangsu						

Power quality. DC injection							
Test power level	10%	55%	100%				
Recorded value(mA)	0.247	0.457	0.496				
as % of rated AC	0.19%	0.064%	0.038%				
Limit	0.25%	0.25%	0.25%				

Power Quality. Power factor									
	216.2V	230V	253V	Measured at three voltage levels					
Measured value	0.9977	0.9967	0.9955	and at full output. Voltage to be maintained within ±1.5% of the					
Limit	>0.95	>0.95	>0.95	stated level during the test.					

	Protection. Frequency tests										
Function	Setting		Trip test		"No trip tests"						
	Eroguopov	Time	Eroguenev	Time	Frequency /time	Confirm					
	Frequency	delay	Frequency	delay	Frequency /time	no trip					
O/F stage 1	51.5Hz	90s	47.5Hz	20.05s	51.3Hz/95s	Confirmed					
O/F stage 2	52Hz	0.5s	47Hz	0.526s	51.8Hz/89.98s	Confirmed					
					52.2Hz/0.48s	Confirmed					
U/F stage 1	47.5Hz	20s	51.5Hz	90.2s	47.7Hz/25s	Confirmed					
U/F stage 2	47Hz	0.5s	52Hz	0.518s	47.2Hz/19.98s	Confirmed					
					46.8Hz/0.48s	Confirmed					

	Protection. Voltage tests										
Function	Setting		Trip test		"No trip tests"						
	Voltage	Time delay	Voltage	Time delay	Voltage /time	Confirm no trip					
O/V stage 1	262.2V	1.0s	201.2V	2.517s	258.2V/2.0s	Confirmed					
O/V stage 2	273.7V	0.5s	184.8V	0.526s	269.7V/0.98s	Confirmed					
					180V/0.48s	Confirmed					
U/V stage 1	200.1V	2.5s	264V	1.017s	204.1V/3.5s	Confirmed					
U/V stage 2	184V	0.5s	275.6V	0.522s	188V/2.48s	Confirmed					
					180V/0.48s	Confirmed					



Protection. Loss of Mains test. The requirement is specified in section 5.3.2, test procedure in Annex A or B 1.3.4						
Note: Inverter tested according to BS EN 62116.						
Test Power and	33%	66%	100%	33%	66%	100%
	-5% Q	-5% Q	-5% P	+5% Q	+5% Q	+5% P
imbalance	Test 22	Test 12	Test 5	Test 31	Test 21	Test 10
Trip time. Limit is 0.5s	82.5ms	173.6ms	227.4ms	84.8ms	171.3ms	237.8ms

Protection. Frequency change, Stability test						
	Start Frequency	Change	End Frequency	Confirm no trip		
Positive Vector Shift	49.5Hz	+9 degrees		Confirmed		
Negative Vector Shift	50.5Hz	- 9 degrees		Confirmed		
Positive Frequency drift	49.5Hz	+0.19Hz/sec	51.5Hz	Confirmed		
Negative Frequency drift	50.5Hz	-0.19Hz/sec	47.5Hz	Confirmed		

Protection. Re-connection timer						
Test should prove that the reconnection sequence starts in no less than 20s for restoration						
of voltage and f	of voltage and frequency to within the stage 1 settings of table 10.5.7.1					
Time delay	ime delay Measured Checks on no reconnection when voltage or frequency is					
setting	delay	brought to just outside stage 1 limits of table 10.5.7.1.				
40s	40.1s	At 266.2V At 196.1V At 47.4Hz At 51.6Hz				
Confirmation that the						
Generating Unit does not		Confirmed	Confirmed	Confirmed	Confirmed	
re-connect.						

Fault level contribution						
For machines with electro-magnetic output			For Inverter output			
Parameter	Symbol	Value	Time after fault	Volts	Amps	
Peak Short Circuit current	ip	N/A	20ms	12.1V	0.0601A	
Initial Value of aperiodic current	А	N/A	100ms	8.46V	0.0513A	
Initial symmetrical short-circuit current*	lk	N/A	250ms	7.61V	0.0421A	
Decaying (aperiodic) component of short circuit current*	iDC	N/A	500ms	6.33V	0.0370A	



Reactance/Re sistance Ratio of source*	N/A	Time to trip	0.0062s	(in seconds)
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For rotating machines and linear piston machines the test should produce a 0s - 2s plot of the short circuit current as seen at the Generating Unit terminals.

* Values for these parameters should be provided where the short circuit duration is sufficiently long to enable interpolation of the plot

Self-Monitoring solid state switching		
It has been verified that in the event of the solid state switching device failing to disconnect the Generating Unit , the voltage on the output side of the switching device is reduced to a value below 50 Volts within 0.5 seconds	N/A	

Additional comments			