

SmartLogger1000

User Manual

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About This Document

Overview

This document describes the SmartLogger1000 (**SmartLogger**) in terms of installation, electrical connections, system operation and maintenance, and troubleshooting measures. Get familiar with the functions and features of the SmartLogger, and read safety precautions before installing and operating the SmartLogger.

You can print the document. Store the paper copies properly for future use. You can also download the latest documents from **http://support.huawei.com/carrier**/.

Intended Audience

This document is intended for photovoltaic (PV) plant operators and qualified electrical technical personnel.

Symbol Conventions

The symbols that may be found in this document are defined as follows:

Symbol	Description
	Indicates an imminently hazardous situation which, if not avoided, will result in death or serious injury.
	Indicates a potentially hazardous situation which, if not avoided, could result in death or serious injury.
	Indicates a potentially hazardous situation which, if not avoided, may result in minor or moderate injury.
	Indicates a potentially hazardous situation which, if not avoided, could result in equipment damage, data loss, performance deterioration, or unanticipated results.
	NOTICE is used to address practices not related to personal injury.

Symbol	Description
	Calls attention to important information, best practices and tips.
	NOTE is used to address information not related to personal injury, equipment damage, and environment deterioration.

Change History

Changes between document issues are cumulative. The latest document issue contains all the changes made in earlier issues.

Issue 08 (2015-08-20)

Added 6.2.27 Exporting All Files.

Added 6.2.28 Importing All Files.

Added 7.29 Setting Modbus TCP Parameters.

Issue 07 (2015-01-20)

Added 4.8 Connecting to a PID.

Added PLC information query and parameter settings.

Added PID information query and parameter settings.

Added Custom Devices information query and parameter settings.

Added 7.41 Onsite Test.

Updated 7.42 Device management.

Issue 06 (2014-09-20)

Added 4.5 Connecting to an AC Combiner Box.

Added 6.2.8 Querying AC Combiner Box Information.

Added 6.2.9 Setting Feature Parameters for an AC Combiner Box.

Added 7.5 Querying Running Information of the Power Station.

Added 7.13.2 Querying the Performance Data of a Power Meter.

Added 7.30 Setting IEC103 Parameters.

Issue 05 (2014-05-20)

Added 4.4 Connecting the SmartLogger to a Power Meter. Added 6.2.5 Querying Master SmartLogger Information. Added 6.2.6 Querying Slave SmartLogger Information. Added 6.2.7 Querying Power Meter Information. Added 6.2.19 Setting SmartLogger Contrast.

Added 6.2.32 Batch Power-On/Off.

Added 7.3 WebUI Layout.

Added 7.10.1 Querying the Master SmartLogger Running Information.

Added 7.10.2 Querying the Active Alarms of the Master SmartLogger.

Added 7.10.3 Querying Running Information of the Slave SmartLogger .

Added 7.27 Setting Power Meter Parameters.

Added 8.2 Application Scenarios.

Added 9.3 Alarms.

Issue 04 (2013-12-01)

This is the fourth official release.

Added **Server+Client** mode as a NetEco parameter in 6.2.22 Setting Communications Parameters.

Added address assignments in 6.2.29 Managing Devices.

Added the setting of USB parameters in 7.34.2 Setting USB Parameters.

Updated parts of the web user interface (WebUI).

Issue 03 (2013-09-10)

This issue is the third official release.

Compared with the second official release, this document updates some operations and figures for the LCD and WebUI.

Issue 02 (2013-06-06)

This issue is the second official release.

Issue 01 (2013-04-25)

This issue is the first official release.

Compared with the original draft, this document updates some operations and figures for the LCD and WebUI.

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1 Safety Precautions

Read the safety precautions carefully. Otherwise, human injury and equipment damage may occur.

1.1 Overview

This topic describes the precautions for installing and operating the SmartLogger.

Personnel Requirements

- Only qualified and trained electrical technicians are allowed to install and operate the SmartLogger.
- Operation personnel should understand the composition and working principles of the PV grid-tied power generating system and local regulations.

Identification Protection

- The signs on the SmartLogger shell specify important information about secure operations. Do not damage the signs.
- The nameplate attached to the bottom of the SmartLogger lists the SmartLogger parameters. Do not damage the nameplate.

Installation



Before installation, read this document carefully. Huawei shall not be liable for any consequence caused by violation of the regulations specified in this document.

- Before installing the SmartLogger, ensure that it is not connected or energized.
- Install the SmartLogger in well-ventilated environments to ensure system performance.
- Ensure that the heat dissipation holes of the SmartLogger are not blocked.
- Do not move the components inside the shelf except for the wiring terminals at the bottom.

Operation



Strictly comply with the safety precautions in this document and associated documents to operate the SmartLogger.

When operating the SmartLogger, follow local laws and regulations.

Maintenance and Replacement

- A faulty SmartLogger requires overall maintenance. Contact the dealer if any fault occurs in the SmartLogger shelf.
- Maintain the SmartLogger after you get familiar with this document and tools and testing equipment are available.
- When maintaining the SmartLogger, wear ESD gloves and comply with ESD precautions.

1.2 Symbols

The following table describes all symbols on the SmartLogger.

Symbol	Name	Meaning
CE	CE certification label	This product complies with the Conformite Europeenne (CE) certification standards.
V€ I	VCCI certification label	This product complies with Voluntary Control Council for Interference by Information Technology Equipment (VCCI) certification standards.
50	Environmentally friendly use period (EFUP) label	This product does not pollute the environment during a specified period.
	EU waste electrical and electronic equipment (WEEE) label	Do not dispose of the SmartLogger as household garbage. For details about how to deal with the undesirable SmartLogger, refer to 10 Disposing of the SmartLogger.

2 Overview

This topic describes the SmartLogger in terms of functions, networking applications, product features, appearance, and the monitoring panel.

2.1 Product Introduction

This section describes the SmartLogger in terms of functions, networking applications, and product features.

Functions

The SmartLogger is dedicated for monitoring and managing the PV power generating system. It converges all ports, converts protocols, collects and stores data, and centrally monitors and maintains the PV power generating system.

Networking

The SmartLogger applies to a PV system.

- It can monitor Huawei inverters, AC combiner boxes, PID, and other devices.
- It supports third-party devices such as inverters, environment monitoring instruments, AC combiner boxes, box-type transformers, and smart meters that use the standard Modbus protocol or provide RS485 ports.
- It can simultaneously connect to the Huawei and third-party network management systems by using the Modbus-TCP and IEC104 protocols.

The SmartLogger networking is shown in Figure 2-1.





Features

The SmartLogger has the following features:

- Central monitoring
 - Centrally monitors a maximum of 80 devices.
 - Allows users to view information about the power station, devices, products, and alarms, set parameters, and maintain devices on the liquid crystal display (LCD).
 - Allows users to monitor and manage the PV power generating system on the embedded WebUI, for example, viewing real-time information about the power station, devices, and faults, and setting device parameters in remote mode.
- Graphical data
 - Displays energy yields and real-time monitoring information on the LCD in graphics and texts.
 - Displays energy yields, real-time monitoring information, and performance data of the power station and devices on the embedded WebUI in tables and curves.
- Convenient maintenance
 - Allows users to upgrade the firmware of the SmartLogger and inverters and export data by using a USB flash drive.
 - Allows users to upgrade the firmware of the SmartLogger or inverters and export logs over the embedded WebUI.
- Grid dispatching

Supports power grid dispatching: active power reduction and reactive power compensation.

- Intelligent management
 - Automatically scans and identifies Huawei inverters and AC combiner boxes and supports protocol conversion for third-party devices
 - Supports access from third-party devices that use the standard Modbus-RTU protocol.
 - Automatically assigns RS485 addresses to the connected inverters and allows for adjusting RS485 addresses based on device sequence numbers to facilitate remote configuration and maintenance.
 - Supports remote setting of inverter parameters and synchronizes the parameters of one inverter to other inverters in batches.
- Remote maintenance
 - Supports connection to Huawei NetEco and a third-party network management system (NMS) simultaneously using Modbus-TCP and IEC104 to remotely manage all devices.
 - Allows users to access a third-party NMS over the File Transfer Protocol (FTP).
 - Sends energy yield and fault information to users by emails.

2.2 Appearance

This topic describes the SmartLogger in terms of its appearance and specifications.

Front View of the Shell



Figure 2-2 Front view of the SmartLogger

NOTE The LCD on the SmartLogger monitoring panel displays information about the power site, devices, monitoring panel.

Side View of the shell





1. SD card slot

2. USB port

Rear View of the Shell





Bottom of the Shell

Figure 2-5 Bottom view of the SmartLogger



The following table describes functions of each port of the SmartLogger, as shown in Table 2-1.

 Table 2-1 Port description

Port	Function	Description
POWER	Power supply	12 V DC.
FE	Ethernet	Connects to PC or routers.
RS232	RS232	Connects to external RS232 devices (reserved).
AI	Analog input	12 V current-type signal (reserved).

Port	Function	Description
DI	Digital parameter input	Connects to the power grid scheduling signal controlled by dry contacts.
DO	Digital parameter output	Relay output.
S0.In	Connects to pulse output power meters	Reserved.
CAN	CAN	Reserved.
COM1-COM3	RS485	Provides three RS485 ports that can be connected to devices such as the inverter and the environment monitoring instrument.
Micro SD	SD card slot	Reserved.
ਪ੍ਰਾ	USB port	Connects a USB flash drive.

2.3 Monitoring Panel

This topic describes the monitoring panel, including an LCD, indicators, buttons, and the default page.

Monitoring panel

The monitoring panel provides one LCD, three indicators, and four buttons, as shown in Figure 2-6.



Indicators

There are three indicators on the monitoring panel. They are Power indicator, Run indicator, and Alarm indicator from left to right.

Table 2-2 describes the indicators.

Table 2-2 mulcator description

Indicator	Status	Meaning
Power indicator	Steady green	The power supply is normal.
	Off	There is no power supply.
Run indicator	Blinking green (on for 1s and then off for 1s)	The SmartLogger is working.
2	Off	The SmartLogger stops working.
Alarm indicator	Steady red	The inverter connected to the SmartLogger generates a major alarm. For details about the alarm, see 6.2.16 Querying Alarm Records.
	Blinking red (on for 0.5s and then off for 0.5s)	The inverter connected to the SmartLogger generates a minor alarm. For details about the alarm, see 6.2.16 Querying Alarm Records.

Indicator	Status	Meaning
	Blinking red (on for 1s and then off for 4s)	The inverter connected to the SmartLogger generates a warning. For details about the warning, see 6.2.16 Querying Alarm Records.
	Off	The inverter connected to the SmartLogger is working normally.

LCD

The LCD displays data in graphics and text, including the information about the site, devices, alarms and products. Users can also set parameters and maintain devices on the LCD.

If you do not press any button within 90s on a non-default page, the LCD returns to the default page automatically, as shown in Figure 2-7.

Figure 2-7 Default page



1. Date and time	Allows you to view the date and time.
2. Energy production histogram	Allows you to view the total energy production in each hour by all the inverters connected to the SmartLogger.
3. Energy production	• Allows you to view the total energy production from 0:00 to the current time by all the inverters connected to the SmartLogger.
data	• Allows you to view the emission reduction of CO ₂ corresponding to the energy yield of the current day.
	• Allows you to view the total output power by all the online inverters connected to the SmartLogger at the present.
4. Status information	Allows you to view the number of the major alarms, minor alarms, and warnings of all the inverters connected to the SmartLogger. When remote grid dispatching is enabled, you can view the current status of grid dispatching.

Buttons

There are four buttons on monitoring panel. They are the Return button, Cursor Up button, Cursor Down button, and Confirm button from left to right.

Table 2-3 describes the button functions.

Buttons	Name	Functions
ESC	Return button	Allows you to return to the last page or end an operation.
	Cursor Down button	Allows you to go to the upper-level menu or set parameters.
▼	Cursor Up button	Allows you to go to the lower-level menu or set parameters.
4	Confirm button	Allows you to go to the menu or confirm the value.

The backlight lasts 120s after you press any button.

3 Installation

This topic describes how to install the SmartLogger.

Context

Install the SmartLogger in an appropriate position and surface.



• Do not store the SmartLogger in areas with flammable or explosive materials.

• Do not install the SmartLogger on flammable building materials.

3.1 Installation Process

This topic describes the SmartLogger installation process.

The SmartLogger installation process is shown in Figure 3-1.

Figure 3-1 Installation flowchart



Table 3-1 describes the installation process.

Step	Operation	Description
1	Checking Before Installation	Before unpacking, check that the outer packing materials are intact. After unpacking, check that deliverables are complete and intact.
2	Preparing Tools	Prepare tools required for installation and electrical connections.
3	Determine the installation position.	Before installing the SmartLogger, determine an appropriate position to ensure that the SmartLogger works properly.
4	Installing the SmartLogger	The SmartLogger can be installed on a desk, a wall or along a guide rail.

 Table 3-1 Description of the installation process

3.2 Checking Before Installation

Before unpacking, check that the outer packing materials are intact. After unpacking, check that deliverables are complete and intact.

Checking Outer Packing Materials

Check the outer packing materials for damage before unpack the SmartLogger, such as holes and cracks. If any damage is found, do not unpack the SmartLogger and contact the dealer as soon as possible.

Checking Deliverables

After unpacking the SmartLogger, check whether deliverables are intact and complete. If any damage is found or any component is missing, contact the dealer.

Figure 3-2 shows the components and mechanical parts that should be delivered.

Figure 3-2 Deliverables





IL01WC0006

No.	Quantity	Description
1	1	SmartLogger
2	1	Adapter (adapter type depends on the country specified in the order)
3	1	Network cable (2.2 meters long)
4	8	Terminal block

No.	Quantity	Description
5	2	Expansion tube
6	2	Screws (used to secure the SmartLogger to the wall)
7	1	Auxiliary documents

3.3 Preparing Tools

Prepare tools required for installation and electrical connections.

Tools	Model	Function
Hammer drill	Φ6 drill bit	Drills holes in the wall when the SmartLogger is wall-mounted.
Diagonal pliers	-	Cuts and tighten cable ties.
Wire stripper	-	Peels cable jackets.
Rubber mallet	-	Hammers expansion bolts into holes.
Guarded blade utility knife	-	Removes package.
Cable cutter	-	Cuts cables.

Tools	Model	Function
Vacuum cleaner	-	Cleans up dust after holes are drilled.
Marker ⊲t	Diameter: ≤ 10 mm	Marks signs.
Measuring tape	-	Measures distance
Plumb line	-	Ensures that the screws are perpendicular to the wall.
Safety goggles	-	Protect your eyes during hole drilling.
Anti-dust respirator	-	Prevents dust from entering your mouth and nostrils during hole drilling.

3.4 Determining the Installation Position

Before installing the SmartLogger, determine an appropriate position to ensure that the SmartLogger works properly.

Comply with the following requirements when determining the installation position for the SmartLogger:

• Do not install the SmartLogger outdoors because it is protected to IP20.

- Install the SmartLogger in a dry environment to protect it against water.
- The ambient temperature should range from $-20 \text{ }^{\circ}\text{C}$ to $+60 \text{ }^{\circ}\text{C}$.
- The communication distance for the RS485 port should be less than 1000 m and for the Ethernet less than 100 m.
- Install the SmartLogger at an appropriate height for the user's ease to view and operate on the monitoring panel.
- Do not place the SmartLogger upside down. Ensure that the heat dissipation holes are facing upwards, preventing dust from entering the SmartLogger and reducing its service life.
- Choose appropriate installation method and position for the Smart Logger according to its weight and size. For details, refer to 11 Technical Specifications.
- If you install the SmartLogger on a wall or along a guide rail, the area for connecting cables should be downwards.
- The SmartLogger is at least 100 mm away from the neighboring objects on both sides, the top side, and the bottom side respectively, as shown in Figure 3-3.

Figure 3-3 Minimum installation clearance



3.5 Installing the SmartLogger

The SmartLogger can be installed on a desk, on a wall, or along a guide rail.

3.5.1 Installing the SmartLogger on a Desk

This topic describes how to install the SmartLogger on a desk.

Context



- Ensure that the desk on which the SmartLogger is installed is horizontal to prevent it from falling down.
- Install the SmartLogger in places where cables cannot be easily touched to avoid signal disruption.

Procedure

- Step 1 Take the SmartLogger out from the package.
- Step 2 Place the SmartLogger onto a horizontal desk.

----End

3.5.2 Mounting the SmartLogger on a Wall

This topic describes how to mount the SmartLogger on a wall.

Context



- Install the SmartLogger on a solid and smooth wall to ensure that it can be secured on the wall.
- Before hanging the SmartLogger on the screws, secure the expansion tubes and screws into the wall.

Procedure

If you need to use a ladder to install the SmartLogger on a high position, keep balance to protect yourself from falling down.

1. Use a plumb line to ensure that the line between the centric points of the two holes is vertical to the ground. Use a marker to mark out the holes, as shown in Figure 3-4.

Step 1 Install the expansion tubes and screws.





2. Drill holes using a hammer drill and install expansion tubes and screws, as shown in Figure 3-5.





Table 3-2 describes the operations shown in Figure 3-5.

Table 3-2 Drilling a	hole and installing	an expansion tub	bes and screws
0	0	1	

Step	Operation	
1	Put a hammer drill with a $\Phi 6$ drill bit on a marked hole position perpendicularly against the wall and drill holes with a depth of 24 mm to 25 mm.	
	NOTICE	
	• To prevent dust inhalation or contact with eyes, wear safety goggles and an anti-dust respirator when drilling holes.	
	• Wipe away any dust in or around the holes and measure the hole distance. If the holes are inaccurately positioned, drill holes again.	
2	Vertically insert an expansion tube into a hole, and knock it completely into the hole by using a rubber mallet.	

Step	Operation
3	Insert the screws into the expansion tube until the screw heads are 7.5 mm to 8 mm away from the wall.

Step 2 Hang the SmartLogger onto the secured screws by the mounting holes on the rear of the SmartLogger.



Ensure that the area for connecting cables in the SmartLogger is downwards for the ease of electrical connections and maintenance.

----End

3.5.3 Mounting the SmartLogger Along a Guide Rail

This topic describes how to mount the SmartLogger along a guide rail.

Context

The guide rails are not delivered together with the SmartLogger. If you need to mount the SmartLogger along a guide rail, prepare a 35 mm wide guide rail.



- Choose a guide rail with appropriate lengths to ensure that the SmartLogger can be secured along it.
- Secure the guide rail before mounting the SmartLogger.

Procedure

Step 1 Hold both sides of the SmartLogger, keep it parallel with the guide rail, and then tilt it slightly to insert its upper hooks into the guide rail, as shown in Figure 3-6.



Figure 3-6 Mounting the SmartLogger Along a guide rail (1)

Step 2 Hold the two lower corners of the SmartLogger, pull it downwards appropriately, and then push it towards the guide rail. When you hear a click sound, the SmartLogger is successfully mounted along the guide rail, as shown in Figure 3-7.







This topic describes how to connect the SmartLogger to the inverters, environmental monitoring instrument, and PCs.

Context



- Ensure that all cables are connected and secured.
- Do not connect a power adapter to the SmartLogger before the cable connections are complete because the SmartLogger has no startup button.

4.1 Port Description

This topic describes the functions of ports in the SmartLogger.

For the bottom view of the SmartLogger and port description, see Bottom of the Shell in 2.2 Appearance.

4.2 Connecting the SmartLogger to Inverters

This topic describes how to connect the SmartLogger to inverters.

4.2.1 Connecting the SmartLogger to the SUN2000

This topic describes how to connect the SmartLogger to the SUN2000.

Context

The RS485 communications port for the SUN2000 is an RJ45 port, which is connected over a crystal plug, as shown in Figure 4-1.

Issue 08 (2015-08-20)



Figure 4-1 RS485 crystal plug of the SUN2000 (side view without the fastener)

Table 4-1 lists the cable colors and functions.

Category	Color	Function
1	White and orange	RS485A, RS485 differential signal +
2	Orange	RS485B, RS485 differential signal -
3	White and green	PGND
4	Blue	RS485A, RS485 differential signal +
5	White and blue	RS485B, RS485 differential signal -
6	Green	PGND
7	White and brown	PGND
8	Brown	PGND

Table 4-1 Cable colors and functions

There are three COM ports for the RS485 communications of the SmartLogger, as shown in Figure 4-2.

Figure 4-2 COM ports on the SmartLogger



Table 4-2 describes the definition of the COM ports.

Table 4-2 COM	port description
---------------	------------------

Port	Identifier	Function
COM1 port	NC	Reserved
	NC	Reserved
	-	RS485B, RS485 differential signal -
	+	RS485A, RS485 differential signal +
COM2 mont	-	RS485B, RS485 differential signal -
COM2 port	+	RS485A, RS485 differential signal +
COM2 mont	-	RS485B, RS485 differential signal -
COM5 port	+	RS485A, RS485 differential signal +

Figure 4-3 shows how to connect the SmartLogger to the SUN2000.

Figure 4-3 Connecting the SmartLogger to the SUN2000



IL01IC3001

Procedure

- **Step 1** Obtain a shielded network cable with an appropriate length. Crimp the crystal plug to one of its ends and then connect the end to the RS485 port in the SUN2000.
 - Recommended communications cable model: CAT 5E outdoor shielded network cable.
 - For details about how to connect the crystal plug to one end of the cable, see the *SUN2000 (8KTL-28KTL) User Manual.*

- Step 2 Use a wire stripper to peel off 15 mm long of the external insulation layer on the other end of the shielded network cable.
- Step 3 Use a wire stripper to peel off 10 mm long of the internal insulation layer on the white-orange (or blue) core wire and the orange (or white-blue) core wire. And cut off 15 mm long of the other six core wires.
- Step 4 Connect cables to the terminal block.

Ensure that the white-orange (or blue) core wire connects to the wiring terminal that connects to the **COM**+ port and that the orange (or white-blue) core wire connects to the wiring terminal that connects to the **COM**- port.

Figure 4-4 Connecting cables to the terminal block



1. White contact plate

2. Wiring terminal

Figure 4-4 describes the operations shown in Table 4-3.

Step	Operation	
1	Press the white contact plate to flip the metal spring inside the wiring terminal.	
2	Insert the uninsulated parts of the core wires into the wiring terminals.	
3	Let go the white contact plate to fasten the core wire.	

Step 5 Connect the terminal block to the COM port on the SmartLogger, as shown in Figure 4-5.





- **Step 6** Ensure that the cable is correctly connected and secured. Set **Baud rate** for the SUN2000 and the SmartLogger and ensure that the parameters for these two devices are consistent.
 - For details about how to set the communications parameters for the SmartLogger, see 6.2.22 Setting Communications Parameters.
 - For how to set the communications parameters for the SUN2000, see the *SUN2000* (*8KTL-28KTL*) *User Manual*.

----End

Follow-up Procedure

Take operations in reversed order to disconnect the SmartLogger from the SUN2000.

4.2.2 Connecting the SmartLogger to the SUN8000

This topic describes how to connect the SmartLogger to the SUN8000.

Context

Figure 4-6 shows the RS485 wiring terminals of the SUN8000.

Figure 4-6 RS485 wiring terminals for the SUN8000


Ports 07, 08, 09, 10, 11, and 12 are communications ports. Table 4-4 describes the functions of these ports.

No.	Function	Description
07	S485A	RS485A, RS485 differential signal + (reserved)
08	S485B	RS485B, RS485 differential signal - (reserved)
09	N485A_OUT	RS485A, RS485 differential signal +
10	N485A_IN	RS485A, RS485 differential signal +
11	N485B_OUT	RS485B, RS485 differential signal -
12	N485B_IN	RS485B, RS485 differential signal -

Table 4-4 Port description

There are three RS485 ports in the SmartLogger. For the port descriptions, see **Context** in 4.2.1 Connecting the SmartLogger to the SUN2000.

Figure 4-7 shows how to connect the SmartLogger to the SUN8000.

Figure 4-7 Connecting the SmartLogger to the SUN8000



Procedure

Step 1 Configure a shielded network cable with an appropriate length. Connect two core wires of the cable to the N485A_IN and N485B_IN ports of the RS485 port for the SUN8000.

- Recommended communications cable: dual-core shielded network cable (outdoor shielded network cables are also acceptable, if only two core wires are connected).
- For details about connecting the RS485 ports for the SUN8000, see the *SUN8000-500KTL User Manual*.
- **Step 2** Use to a wire stripper to peel off 15 mm long of the external insulation layer on the dual-core shielded network cable.
- Step 3 Use to a wire stripper to peel off 10 mm long of the internal insulation layer on the two core wires of the shielded network cable.
- **Step 4** After connecting the core wires to the terminal block, connect the terminal block to the SmartLogger. For details, see Step 4 and Step 5 in 4.2.1 Connecting the SmartLogger to the SUN2000.

Insure that the core wire connected to the SUN8000 N485A_IN connects to the **COM**+ port and that the core wire connected to the SUN8000 N485B_IN connects to the **COM**- port.

- Step 5 Ensure that the cable is correctly connected and secured. Set **Baud rate** for the SUN8000 and the SmartLogger and ensure that the parameters for these two devices are consistent.
 - For details about how to set the communications parameters for the SmartLogger, see 6.2.22 Setting Communications Parameters.
 - For how to set the communications parameters for the SUN8000, see the *SUN8000-500KTL User Manual*.

----End

Follow-up Procedure

Take operations in reversed order to disconnect the SmartLogger from the SUN8000.

4.2.3 Connecting Multiple Inverters to the SmartLogger

This topic describes how to connect the SmartLogger to multiple inverters.

Connect the SmartLogger to multiple inverters in daisy chain, that is, first connect the RS485OUT port of one inverter to the RS485IN port of another inverter and then connect the first inverter to the SmartLogger, as shown in 4.2.1 Connecting the SmartLogger to the SUN2000 or 4.2.2 Connecting the SmartLogger to the SUN8000. Figure 4-8 shows the daisy chain connecting the SmartLogger and multiple inverters.



Figure 4-8 Connecting Multiple Inverters to the SmartLogger

- A maximum of 80 devices can be connected to one SmartLogger. You are advised to connect less than 30 devices to each RS485 route.
- If an EMI is to be connected, connect it at the end of the chain. Set the address for the EMI to 1.
- Set Match Resistance of every inverter at the end of the daisy chain to Connect in Comm. Param. For details about this, see the *SUN2000 (8KTL-28KTL) User Manual*.
- The addresses for all devices in the daisy chain should be within the searching scope set in the SmartLogger and they must differ from each other. Otherwise, the communications would fail between the device and the SmartLogger.
- If the firmware version of the SUN2000 is V100R001C00SPC010 or later, you can perform Addr. Allocate on the SmartLogger. If detecting that an RS485 address is repeatedly used, the SmartLogger automatically allocates another address and hence no local operation is required.
- **Baud rate** of all the devices in one daisy chain should stay consistent with those of the SmartLogger.

4.3 Connecting to an EMI

This topic describes how to connect the SmartLogger to an environmental monitoring instrument (EMI).

Context

The SmartLogger can be connected to an EMI that complies with the standard MODBUS/RS485 protocol. One SmartLogger can be connected to and manage only one EMI.

Devices from different vendors may support different protocols. To normally obtain information from the connected EMI, correctly configure the protocol on the WebUI of the SmartLogger based on the document delivered by the vendor.

For the definition of the RS485 communications cable for the EMI, see the instructions delivered with the EMI.

There are three RS485 ports in the SmartLogger. For the port descriptions, see **Context** in 4.2.1 Connecting the SmartLogger to the SUN2000.

Figure 4-9 shows how to connect the SmartLogger to the EMI.

Figure 4-9 Connecting the SmartLogger to the EMI



Procedure

- Step 1 Connect one end of the cable delivered with the EMI to the RS485 port of the unit.
- **Step 2** Connect the other end of the cable to the COM port of the SmartLogger. For details about this operation, see **Procedure** in 4.2.1 Connecting the SmartLogger to the SUN2000.



- Connect the RS485+ port of the EMI to the **COM**+ port of the SmartLogger and connect the RS485- port of the EMI to the **COM** port of the SmartLogger.
- After connecting the cable, log in to the WebUI and set parameters under **EMI**. For details about this operation, see 7.26 Setting EMI Parameters.
- The EMI cannot be detected automatically. You need to add this device manually. For details about this operation, see 6.2.29 Managing Devices.
- When the SmartLogger is connected to an EMI and multiple inverters at the same time, connect the EMI to the end of the daisy chain. For details, see 4.2.3 Connecting Multiple Inverters to the SmartLogger.

----End

Follow-up Procedure

Take the reverse steps to disconnect the SmartLogger from the EMI.

4.4 Connecting the SmartLogger to a Power Meter

This topic describes how to connect the SmartLogger to a Power Meter.

Context

Connect the SmartLogger to a Power Meter that complies with the standard MODBUS/RS485 protocol. The SmartLogger can connect to and manage only one Power Meter at a time.

The protocol points for Power Meters provided by different vendors are varied. Therefore, to obtain information from a Power Meter, configure the protocol point on the WebUI of the SmartLogger properly based on the document delivered by the vendor.

For details about the definition of the RS485 communications cables for the Power Meter, see the operation manual delivered with the Power Meter.

There are three RS485 ports in the SmartLogger. For details about the port descriptions, see **Context** in 4.2.1 Connecting the SmartLogger to the SUN2000.

Figure 4-10 shows how to connect the SmartLogger to the Power Meter.

Figure 4-10 Connecting the SmartLogger to a Power Meter



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Procedure

- Step 1 Connect one end of the shielded network cable delivered together with the Power Meter to the RS485 port.
- Step 2 Connect the other end to the COM port in the SmartLogger. For details about the operation, see the **Procedure** in 4.2.1 Connecting the SmartLogger to the SUN2000.

- Connect the RS485+ port of the Power Meter to the COM+ port of the SmartLogger and the RS485- port of the Power Meter to the COM- port of the SmartLogger.
- After connecting the cable, log in to the WebUI and set parameters under **Power Meter**. For details about this operation, see 7.27 Setting Power Meter Parameters.
- The Power Meter cannot be detected automatically. You need to add this device manually. For details about this operation, see 6.2.29 Managing Devices.

----End

Follow-up Procedure

Take operations in reversed order to disconnect the SmartLogger from the Power Meter.

4.5 Connecting to an AC Combiner Box

This section describes how to connect the SmartLogger to an AC combiner box.

Context

The SmartLogger can be connected to an AC combiner box that complies with the Modbus/RS485 protocol.

Figure 4-11 shows the communications terminals of a Huawei AC combiner box.

Figure 4-11 Communications ports

Table 4-5 describes the ports.

Table 4-5	Port de	scription
-----------	---------	-----------

No.	Function	Description
1	RS485A	RS485 differential signal +
2	RS485B	RS485 differential signal -

No.	Function	Description
3	RS485A	RS485 differential signal +
4	RS485B	RS485 differential signal -

For the descriptions of RS485 communications ports of a third-party AC combiner box, see the operation guide delivered with the combiner box.

There are three RS485 ports in the SmartLogger. For the port descriptions, see **Context** in 4.2.1 Connecting the SmartLogger to the SUN2000.

Figure 4-12 shows how to connect the SmartLogger to the AC combiner box.

Figure 4-12 Connecting the SmartLogger to the AC combiner box



Procedure

- Step 1 Connect one end of the communications cable (a shielded network cable is recommended) to the RS485 port of the AC combiner box.
- **Step 2** Connect the other end of the cable to the COM port of the SmartLogger. For details about this operation, see **Procedure** in 4.2.1 Connecting the SmartLogger to the SUN2000.

- Connect the RS485+ port of the AC combiner box to the **COM**+ port of the SmartLogger and connect the RS485- port of the AC combiner box to the **COM** port of the SmartLogger.
- AC combiner boxes from Huawei can be automatically detected. Those from other vendors cannot be detected automatically, and you need to add them manually. For details about this operation, see 6.2.29 Managing Devices.

```
----End
```

Follow-up Procedure

Take the reverse steps to disconnect the SmartLogger from the AC combiner box.

4.6 Connecting to a PLC

This topic describes how to connect the SmartLogger to a PLC.

Context

The RS485 port of a PLC is an RJ45 port that should be connected to an RJ45 connector, as shown in Figure 4-13.

Figure 4-13 PLC RS485 port connection (side view without the fastener)



Table 4-6 lists the cable colors and functions.

Table 4-6 Cable colors and functions

No.	Color	Function
1	White and orange	Reserved

No.	Color	Function
2	Orange	Reserved
3	White and green	12 Vin, power
4	Blue	RS485A, and RS485 differential signal +
5	White and blue	RS485B, and RS485 differential signal -
6	Green	Reserved
7	White and brown	Reserved
8	Brown	PGND

There are three RS485 ports in the SmartLogger. For the port descriptions, see **Context** in 4.2.1 Connecting the SmartLogger to the SUN2000.

Figure 4-14 shows how to connect the SmartLogger to the PLC.

Figure 4-14 Connecting the SmartLogger to the PLC



Procedure

- **Step 1** Choose a shielded network cable of appropriate length. Crimp an RJ45 connector at one end and connect it to the RS485 port of the PLC.
- **Step 2** Connect the other end of the cable to the COM port of the SmartLogger. For details about this operation, see **Procedure** in 4.2.1 Connecting the SmartLogger to the SUN2000.

- Connect the RS485+ port of the PLC to the **COM**+ port of the SmartLogger and connect the RS485- port of the PLC to the **COM** port of the SmartLogger.
- The PLC cannot be detected automatically. You need to add this device manually. For details about this operation, see 6.2.29 Managing Devices.
- The Huawei PLC supports auto-negotiation of baud rate 9600 bps/115200 bps. If the PLC networking is used, you are advised to set **Baud rate** to **115200bps** for the RS485 ports of the SmartLogger to achieve better communication performance.

----End

Follow-up Procedure

Take the reverse steps to disconnect the SmartLogger from the PLC.

4.7 Connecting the SmartLogger to a PC

This topic describes how to connect the SmartLogger to a PC.

Procedure

Step 1 Connect one end of the network cable delivered together with the SmartLogger to its FE port.

If the delivered network cable is shorter than the required length, note the following when preparing network cable:

- Choose CAT 5E or above shielded network cables.
- It is suggested that the cable length is less than or equal to 100 meters.

Step 2 Connect the other end to the network port of the PC, as shown in Figure 4-15.

Figure 4-15 Connecting the SmartLogger to a PC



The default IP address for the SmartLogger is 192.168.0.10; its default subnet mask is 255.255.255.0; its default gateway is 192.168.0.1.

- If the SmartLogger connects to the PC directly or through a Hub, set their IP addresses to be in the same network segment. For example, if the IP address for the SmartLogger is 192.168.0.10, the IP address for the PC can be 192.168.0.11. The subnet mask and the gateway of the PC should stay consistent with those of the SmartLogger.
- If the SmartLogger connects to the PC through a network device (for example, a router), set the IP
 addresses for the SmartLogger and network device to be in the same network segment. Correctly set
 the gateway of the SmartLogger to ensure that the SmartLogger can normally communicate with the
 network device.
- To enable communication between the SmartLogger and the NetEco on the PC, set the NetEco parameters properly. For details, see 6.2.22 Setting Communications Parameters.

----End

Follow-up Procedure

Take operations in reversed order to disconnect the SmartLogger from the PC.

4.8 Connecting to a PID

This section describes how to connect the SmartLogger to a PID.

Context

There are three RS485 ports in the SmartLogger. For the port descriptions, see **Context** in 4.2.1 Connecting the SmartLogger to the SUN2000.

Figure 4-16 shows how to connect the SmartLogger to the PID.



Figure 4-16 Connecting the SmartLogger to the PID

Procedure

- **Step 1** Connect one end of the cable delivered with the PID to the RS485 port of the PID.
- **Step 2** Connect the other end of the cable to the COM port of the SmartLogger. For details about this operation, see **Procedure** in 4.2.1 Connecting the SmartLogger to the SUN2000.



When connecting the cable, verify that the brown cable core (RS485A) and black cable core (RS485B) are respectively connected to the COM+ and COM- ports of the SmartLogger.

----End

Follow-up Procedure

Take the reverse steps to disconnect the SmartLogger from the PID.

4.9 Connecting the SmartLogger to a Ripple Control Receiver

This topic describes how to connect the SmartLogger to a ripple control receiver.

Context

In Germany and some European areas, a ripple control receiver is used to convert a power grid scheduling signal to a dry contact signal, in which a dry contact is required.

Figure 4-17 shows the DI ports on the SmartLogger.

Figure 4-17 DI ports in the SmartLogger



Table 4-7 describes the definition of the DI ports.

Table 4-7	DI port	description
-----------	---------	-------------

Port	Functions
GND1	Active power reduction
1	DI_1
2	DI_2
3	DI_3
4	DI_4
GND2	Reactive power compensation

Figure 4-18 shows how to connect the Smart Logger to the ripple control receiver.

Figure 4-18 Connecting the SmartLogger to a Ripple Control Receiver



When active power remote control and reactive power remote control are supported, only one out of the four outputs of each ripple control receiver can be closed

Procedure

- **Step 1** Select a cable of appropriate length and connect one end of a cable to the ripple control receiver.
- Step 2 Connect the other end to the DI port in the SmartLogger. For details about the operation, see **Procedure** in 4.2.1 Connecting the SmartLogger to the SUN2000.

To enable a normal power grid scheduling function, you need to set the corresponding parameters (Active Power Control or Reactive Power Control) on the embedded WebUI. For details, see 8.1.1 Active Power Control or 8.1.2 Reactive Power Control.

----End

Follow-up Procedure

Take operations in reversed order to disconnect the SmartLogger from the ripple control receiver.

5 System Operation

This topic describes how to start the SmartLogger and set the initialization parameters.

5.1 Power-on Process

This section describes how to check the SmartLogger before power-on and how to power on the SmartLogger.

Checking Before Powering On the SmartLogger

Check and ensure the following before powering on the SmartLogger.

- All cables are intact and well insulated.
- All cables are of proper size.
- All cables are correctly connected and secured.

Power-on Process

Power on the devices in the following sequence: Inverter > SmartLogger > PC terminal.

The PC terminal refers to a PC where the NetEco1000 is installed.

Step	Operation
1	Perform the requirements mentioned in Checking Before Powering On the SmartLogger.
2	Start the inverter and correctly set the communications parameters (including Address , and Baud rate) on the monitoring panel.
	For details about how to set the communications parameters, refer to Setting Communications Parameters in the <i>SUN2000 (8KTL-28KTL) User Manual</i> and <i>SUN8000-500KTL User Manual</i> .
3	Connect the output terminal of the power adapter for the SmartLogger to the power port POWER and the input terminal to the AC socket.

Step	Operation
4	Set the search address segment and baud rate for the RS485 port on the SmartLogger monitoring panel.
	If the SmartLogger is powered on for the first time, set the search address segment and baud rate for the RS485 port in the Wizard, as shown in 5.2 Setting Initialization Parameters. If it is not powered on for the first time, set the parameters in the Comm. Param. under the Settings , as shown in 6.2.22 Setting Communications Parameters.
5	Wait for the SmartLogger to search for inverters. After the search is completed, the SmartLogger automatically connects to all inverters.
	Alternatively, you can skip this operation and manually search for, add, or delete inverters in follow-up operations. For details, see 6.2.29 Managing Devices.
6	(Optional) Manually add an environment monitoring instrument, power meter, PLC, or third-party device.
	For details, see 6.2.29 Managing Devices.
	NOTICE Before adding an environment monitoring instrument or power meter, log in to the WebUI and correctly set parameters for the device to be added. Before adding a third-party device, import a correct configuration file for the device.
7	(Optional) Start the PC terminal and set Ethernet and NetEco parameters on the SmartLogger.

- When starting the SmartLogger, use only the 12 V power adapter shipped along with the shell. If adapters of other models are used, the SmartLogger may be damaged.
- Log in to the SmartLogger on the monitoring panel. When you log in to the **Settings** page or **Maintenance** page, an identity authentication is required. The initial password is *000001*. Change the password as soon as possible to ensure the security of the user account. For details about how to change the password, refer to 6.2.21 Changing a Password.

5.2 Setting Initialization Parameters

When starting the SmartLogger for the first time, set initialization parameters on the monitoring panel. The initialization parameters include system language, system time, the search address segment for the RS485 port, and the Ethernet parameters.

Context

If the SmartLogger is started for the first time, set the initialization parameters by referring to this section. If it is not started for the first time, it directly performs the automatic search and then the default page.

Procedure

• The following table describes the process for setting initialization parameters. The parameter values in the following figures are for reference only.

LCD	Operation Procedure
HUAWEI	 After startup, the SmartLogger enters the initialization page. The default system language is English.
Start initialization wizard? ESC:Cancel LEnter	2. Press to enter the Wizard page. To return to the default page, press ESC. If some later re-settings are required, refer to 6.2.17 Setting the System Language, 6.2.18 Setting System Time Parameters, and 6.2.22 Setting Communications Parameters.
Initialization->Wizard Language English 中文 Deutsch Italiano 日本語 Français	 3. Select a display language and then press The pages will be displayed in the selected language.
Initialization->Wizard <u>Date&Time</u> Time Zone:UTCDublin DST:Disable Date:2013-06-30 Time:12:09:52	 4. Set the correct date and time and then press ▲. To select the specific parameter, press ↓. To set the parameter value, press ↓ or ↓. The date and time are displayed in the formats of YYYY-MM-DD and hh:mm:ss respectively. YYYY stands for the year, MM the month, DD the date, hh the hour, mm the minute, and ss the second. NOTICE After the Time is successfully set, this time can be synchronized in all the inverters connected to the SmartLogger.

LCD	Operation Procedure
Initialization->Wizard <u>Ethernet</u> IP Address:192.168. 0. 10 Subnet Mask:255.255.255. 0 Gateway:192.168. 0. 1 DNS-1:192.168. 8. 1 DNS-2: 0. 0. 0. 0 <u>Submit</u>	 5. Set the Ethernet parameters and then press Image: The following Ethernet parameters are to be set: IP address, Subnet mask, Gateway and DNS. 6. Set the RS485 search address segment and
Initialization->Wizard <u>Search Address Segments</u> RS485-1 :001-020 RS485-2:001-020 RS485-3:001-020	then press \leftarrow . You need to set the search address segments for RS485-1 , RS485-2 , and RS485-3 respectively.
Initialization->Search Devices Search devices now? ESC:Cancel LEnter	7. On the page, press \checkmark . After the search is complete, the SmartLogger displays a search result. Press \checkmark to end this operation.

Visiting some menu requires identity authentication. Therefore, after you set the initialization parameters, change the password immediately to ensure the security of the user account. For details, see Change the Password.

----End

6 User Interface

This topic describes the monitoring menu and operations.

6.1 Monitoring Menu Hierarchy

This topic describes the monitoring menu hierarchy, which allows you to perform operations conveniently.

Figure 6-1 shows the monitoring menu hierarchy.



Figure 6-1 Monitoring menu hierarchy (1)

If you access the **Maintenance** menu as a **Common User**, the message "Current user has no authority" is displayed.

Different identities (Common User, Advanced User, and Special User) have different permissions for setting parameters. The hierarchies of **Settings** are shown in Figure 6-2.

The initial password for **Common User**, **Advanced User** and **Special User** is *000001*. If the SmartLogger is logged in for the first time, use the initial password to log in and change the password immediately to ensure the account security.





6.2 Monitoring Operations

This topic describes how to operate on the monitoring panel, such as querying site and device information and setting system parameters and user parameters.

6.2.1 Querying Power Station Information

This topic describes how to view the power station information on the monitoring panel of the SmartLogger, such as the daily, monthly, yearly, historical, and total energy yield.

Procedure

• The following table describes the procedure for viewing power station information. The parameter values in the following figures are for reference only.

You can view the daily, monthly, yearly, and historical energy yields of the power station. The values relate to the number of connected inverters.

- Daily energy yield. Data of a maximum of 80 devices can be stored for 34 days.
- Monthly energy yield. Data of a maximum of 80 devices can be stored for 27 months.
- Yearly energy yield. Data of a maximum of 80 devices can be stored for 25 years.
- Historical energy yield. Data of a maximum of 80 devices can be stored for 25 years.

LCD	Operation Procedure
2013-09-15 16:07:39	1. On the default page, press ↓ to enter the main menu. 2. Choose ■ and press ↓
🖽 🎛 🖭 🏩 👖 🖭 Power Station	
Power Station->Running Data E-Day E-Month E-Year E-History E-Total	 3. Press ▲ and ▼ to view the running data of the power station. The running data includes the daily, monthly, yearly, historical, and total energy yield. For details, see step 4 to step 8.

LCD	Operation Procedure
Power Station->E-Day	4. View the daily energy yield.
2013-09-15 1 ^{† киль}	a. On the E-Day page, view the total energy yield and hourly energy yield of the power station on the current day.
0 04:00 08:00 12:00 16:00 20:00 h 0.68km 0.68kg €0	The displayed information includes the energy yield histogram, date, total energy yield on the current day, CO_2 emission reduction, and revenue.
	To view the energy yield in the past 30 days (including the current day), press \blacktriangle or \checkmark .
Power Station->E-Day 2013-09-15 15H	NOTE In the daily energy yield histogram, the horizontal axis stands for time (each block stands for one hour). The vertical axis stands for the total energy yield of all the inverters connected to the SmartLogger (each block stands for the total energy yield during the last hour).
o o4:00 o8:00 12:00 16:00 20:00 h 0.56kg 0.56kg €0 60	b. Press \leftarrow to view the energy yield of a specific hour on the current day. To switch between hours, press \blacktriangle or \checkmark .
	NOTE The selected block is displayed in white.
Power Station->E-Month	5. View the monthly energy yield.
2013-07 ₅† ^{кwљ}	a. On the E-Month page, view the total energy yield and daily energy yield in the current month.
0 4 8 12 16 20 24 28 4 6.13k\\h 6.11kg €6	The displayed information includes the energy yield histogram, Month, total energy yield of the current month, CO_2 emission reduction, and revenue.
	To view the energy yield in the past 12 months (including the current month), press \blacktriangle or \checkmark .
Power Station->E-Month 2013-07-01	 NOTE In the monthly energy yield histogram, the horizontal axis stands for day (each block stands for one day). The vertical axis stands for the total energy yield of all the inverters connected to the SmartLogger (each block stands for the total energy yield on that day). b. Press To view the energy yield on a specific day of the current month. To switch between days, press To view.

LCD	Operation Procedure
Power Station->E-Year	6. View the yearly energy yield.
2013 7 ¹ ^{к Wh}	a. On the E-Year page, view the total energy yield and daily energy yield in the current month.
• <u>i ż ż 4 ś 6 7 ś ś 10 11 12</u> 7.36kWh 7.34kg €7	The displayed information includes the energy yield histogram, Year, total energy yield of the current month, CO_2 emission reduction, and revenue.
	To view the energy yield in the past 25 years (including the current year), press \blacktriangle or \checkmark .
Power Station->E-Year	NOTE
	In the yearly energy yield histogram, the horizontal axis stands for month (each block stands for one month). The vertical axis stands for the total energy yield of all the inverters connected to the SmartLogger (each block stands for the total energy yield on that month).
° i 2 5 4 5 6 7 8 9 10 11 12 6.16kWh 6.14kg €6	b. Press to view the energy yield on a specific day of the current month. To switch between months, press or \checkmark .
	NOTE The selected block is displayed in white.
Power Station->E-History	7. View the historical energy yield.
1989 - 2013 * ^{↑×₩} *	a. On the E-History page, view the energy yield in the past 25 years (including the current year).
o ≈9 94 99 04 09 14 7 471-₩b	The displayed information includes the energy yield histogram, Year, total energy yield, CO ₂ emission reduction, and revenue.
7.45kg €7 ESC ↓	To view the energy yield in the past 25 years (including the current year), press \blacktriangle or \checkmark .
↓ I	NOTE
Power Station->E-History 2013	In the historical energy yield histogram, the horizontal axis stands for year (each block stands for one year). The vertical axis stands for the total energy yield of all the inverters connected to the SmartLogger (each block stands for the total energy yield on that year).
o s 3 3 4 3 3 0 4 0 3 1 4 7. 47kWh 7. 45kg €7 ESC ▲ ▼	b. Press ↓ to view the energy yield on a specific day of the current month. To switch between years, press ▲ or ▼. NOTE
	The selected block is displayed in white.

LCD	Operation Procedure
Power Station->E-Total E-Total:147.40kWh CO2 Reduction:146.96kg Revenue:147€	8. On the E-Total page, view the total energy yield, CO_2 emission reduction, and revenue of all the devices connected to the SmartLogger. The total energy yield of the devices before they connect to the SmartLogger is also counted in the system after they are connected.

6.2.2 Querying Inverter Information

This topic describes how to query the running information and version of each inverter connected to the SmartLogger.

Procedure

• The following table describes the procedure for viewing inverter information. The parameter values in the following figures are for reference only.



LCD	Operation Procedure
Devices->Select(1/2) SUN2000(12): On-grid EMI(21): Online	 3. Select an inverter and press . NOTE SUN2000 (12) on the left indicates that the inverter connects to Port 1 of the SmartLogger and the communications address of the RS485 port is 2. The device status is displayed behind the device name. Devices Status is any of the following nine values for the SUN8000: Initializing, Idle, Loading, Starting up, On-grid, Shutdown, Disconnection, Detecting ISO, and Debug.
	 Devices Status is any of the following 6 values for the SUN2000: Starting up, Idle, Loading, On-grid, Shutdown, and Disconnection.
	To view the operating data of the inverter,
	perform step 4.To view the version of the inverter, perform step 5.
SUN2000(12) Running Settings About	4. Select Running and press
SUN2000(12) E-Day E-Month E-Year E-History E-Total Input Data	



6.2.3 Manually Powering On or Off the Inverter on the monitoring panel

This topic describes how to power on or off the inverter on the monitoring panel.

Procedure

• The following table shows the procedure for powering on or off the inverter on the monitoring panel. The parameter values in the following figures are for reference only.



Choose **Batch Power-On/Off** under **Maintenance** to power on or off all inverters that connect to the SmartLogger.

LCD	Operation Procedure
-----	---------------------

LCD	Operation Procedure
2013-09-15 16:07:39	1. On the default page, press 🚽 to enter the main menu.
🖽 🎛 😟 🗳 📈 🖭 Devices	2. Choose and press \leftarrow .
Devices->Select(1/2) SUN2000(12): On-grid EMI(21): Online	 3. Select an inverter and press . NOTE SUN2000 (12) on the left indicates that the inverter connects to Port 1 of the SmartLogger and the communications address of the RS485 port is 2.
SUN2000 (17) Running Settings About	4. Choose Settings , and press \leftarrow .

LCD	Operation Procedure
Settings->Login User Name: <mark>Advanced User</mark> ✦ Password:000000	 5. Set the specific User Name and Password. NOTE The following user names can be selected: Common User, Advanced User, and Special User. The initial password for Common User, Advanced User and Special User is 000001.
SUN2000 (17) Power-On/Off	 6. Choose Power-On/Off, and press . Perform step 7 if you want to power on the inverter manually. Perform step 8 if you want to power off the inverter manually.
SUN2000 (17) Power-On Power-Off	 7. Power on manually. a. Choose Power-On and press b. Enter again to verify your settings.
SUN2000 (17) Power on? ESC:Cancel LEnter	



6.2.4 Querying Information about the EMI

This topic describes how to query the EMI information on the monitoring panel.

Procedure

• The following table describes the procedure for querying information about the EMI. The parameter values in the following figures are for reference only.

LCD	Operation Procedure
2013-09-15 16:07:39 1 **** 0 0 0 0 0 0 0 0 0 0 0 0 0	1. On the default page, press 📥 to enter the main menu.

LCD	Operation Procedure
🖽 🞛 😟 🛱 🕅 î Devices	2. Choose and press \leftarrow .
Devices->Select(7/7) Logger(Local):Online SUN2000(2-11):On-grid SUN2000(2-12):On-grid SUN2000(1-1):Idle SUN8000(3-2):Initializing AC Combiner(3-3):Online EMI(2-1):Online	3. Choose the name of the EMI and press to view information about the instrument. Devices Status is either of the following values for the EMI: Online and Disconnection .
EMI(2-1) Running	 4. Select Running and press . To view the analog data of the EMI, perform step 5 only. To view the communications address of the EMI, perform step 6 only.

LCD	Operation Procedure
EMI(2-1) Analog Data Comm. Address	5. Select Analog Data, and press
EMI(2-1) Radiation:0.4W/m ² PV temp.:27.8degC Amb. temp.:27.3degC WSP:0.3m/s WD:308(Northwest)	
EMI(2-1) Analog Data Comm. Address	6. Select Comm. Address , and press
EMI(2-1) Port number:2 Physical addr.:1 Logical addr.:6	

6.2.5 Querying Master SmartLogger Information

This topic describes how to query Master SmartLogger information.

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Procedure

• To query Master SmartLogger information, perform the steps described in the following table. The parameter values in the figures are for reference only.

LCD	Procedure
2013-09-15 16:07:39 1 1 1 1 1 1 1 1 1 1 1 1 1	1. On the default page, press ← to enter the main menu.
🖽 🎛 😟 🛱 🔟 🖭 Devices	2. Choose and press \leftarrow .
Devices->Select(1/1) Logger(Local)	3. Choose Logger (Local) and press \checkmark to view the Master SmartLogger information.
Logger(Local) Link Setting:Disable IEC104 main IP:NA IEC104 Sec. IP:NA NMS1 IP:NA NMS2 IP:NA NMS3 IP:NA NMS4 IP:NA	

----End

6.2.6 Querying Slave SmartLogger Information

This topic describes how to query Slave SmartLogger information on the monitoring panel.

Context

The Slave SmartLogger mainly applies to power grid scheduling of large-sized power stations. One SmartLogger can connect to a maximum of 80 devices. When there are more than 80 inverters in the power station, a certain number of Slave SmartLoggers should be configured. The power grid scheduling command sent to the Master SmartLogger is synchronized to the Slave SmartLogger to enable the centralized power grid scheduling of the power station.

Devices can only be manually added and removed in the Slave SmartLogger on the monitoring panel or the embedded WebUI.

The Slave SmartLogger and the Master SmartLogger should be within the same local area network (LAN).

Procedure

• To query Slave SmartLogger information, perform the steps described in the following table. The parameter values in the figures are for reference only.

LCD	Procedure
2013-09-15 16:07:39	1. On the default page, press 🚽 to enter the main menu.
🖽 🎛 😟 🗳 📈 🖭 Devices	2. Select and press \leftarrow .

LCD	Procedure
Devices->Select(1/2) Logger(net.22.243): Disconnec Power Meter(12): Online	3. Choose Logger to view the status and IP address of the Slave SmartLogger. The status of the Slave SmartLogger can either Online or Disconnection .

6.2.7 Querying Power Meter Information

This topic describes how to query the power meter information on the monitoring panel.

Procedure

• To query the power meter information, perform the steps described in the following table. The parameter values in the figures are for reference only.

LCD	Operation Procedure
2013-09-15 16:07:39 1 1 1 1 1 1 1 1 1 1 1 1 1	1. On the default page, press 🚽 to enter the main menu.
🖽 🎛 🚇 🏩 🔟 🖭 Devices	2. Select and press \leftarrow .

LCD	Operation Procedure
Devices->Select(4/5) Logger(Local) Logger(net.0.11): Disconnecti SUN8000(32): Disconnection Power Meter(22): Disconnect AC Combiner(31): Disconnect	 3. Choose Power Meter and press to query the power meter information. NOTE Power Meter (22) on the left indicates that the power meter connects to Port 2 of the SmartLogger and the communications address of the RS485 port is 2. The status of the power meter can be neither Online or Disconnection.
Power Meter(22) Running	 4. Select Running and press . To view the analog data of the power meter, perform step 5 only. To view the communications address of the power meter, perform step 6 only.
Power Meter(22) Analog Data Comm. Address	5. Select Analog Data, and press
♥ Power Meter(12) A-B line voltage: 387.00V B-C line voltage: 387.20V C-A line voltage: 386.80V Phase A current: 23.0A Phase B current: 23.0A Phase C current: 23.0A Active power: 15.000kW	


6.2.8 Querying AC Combiner Box Information

This topic describes how to query the running information and version of an AC combiner box connected to the SmartLogger.

Procedure

• The following table describes the procedure for viewing the information about an AC combiner box. The parameter values in the figures are for reference only.

LCD	Operation Procedure
2013-09-15 16:07:39 1 1 1 1 1 1 1 1 1 1 1 1 1	1. On the default page, press to enter the main menu.

LCD	Operation Procedure
🖽 🎛 😟 🛱 🎦 Devices	2. Select and press \leftarrow .
Devices->Select(5/5) Logger(Local) Logger(net.0.11): Disconnecti SUN8000(32): Disconnection Power Meter(22): Disconnect AC Combiner(31): Disconnect	 3. Select an AC combiner box and press . NOTE AC Combiner (31) in the left figure indicates that the AC combiner box is connected to the Port 3 of the SmartLogger, and its RS485 communications address is 1. The states of the AC combiner box can be Online and Disconnection. The subsequent operations are as follows: To view the operating data of the AC combiner box, perform step 4 only. To view the version information of the AC combiner box, perform step 5 only.
AC Combiner(31) Running Settings About	4. Select Running and press ↓. Press ▲ and ▼ to select the target parameter, and then press ↓.
★ AC Combiner(31) Analog Data Binary Data Comm. Address	



6.2.9 Setting Feature Parameters for an AC Combiner Box

This topic describes how to set feature parameters for an AC combiner box on the monitoring panel.

Procedure

• The following table describes the procedure for setting feature parameters for an AC combiner box. The parameter values in the figures are for reference only.

LCD	Operation Procedure
2013-09-15 16:07:39 1 0 0 0 0 0 0 0 0 0 0 0 0 0	1. On the default page, press to enter the main menu.

LCD	Operation Procedure
🖽 🎛 😟 🛱 🕅 î Devices	2. Select and press \leftarrow .
Devices->Select(5/5) Logger(Local) Logger(net.0.11): Disconnecti SUN8000(32): Disconnection Power Meter(22): Disconnect AC Combiner(31): Disconnect	 3. Select an AC combiner box and press . NOTE AC Combiner (31) in the left figure indicates that the AC combiner box is connected to the Port 3 of the SmartLogger, and its RS485 communications address is 1.
AC Combiner(31) Running Settings About	4. Select Settings and press ←.
Settings->Login User Name: <mark>Advanced User</mark> ✦ Password:000000	 5. Set User Name and Password. NOTE Because of the limited permission, select User Name as Advanced User. The initial password for Advanced User is 000001.

LCD	Operation Procedure
AC Combiner(31) Feature Param.	6. Select Feature Param. and press
AC Combiner(31) Number of inputs <mark>:</mark> 5	7. Set Number of inputs based on the AC combiner box connection.

6.2.10 Querying PLC Information

This section describes how to query the running information and version of a PLC connected to the SmartLogger.

Procedure

• The following table describes the procedure for viewing the information about a PLC. The parameter values in the figures are for reference only.

LCD	Operation Procedure
2013-09-15 16:07:39 1 1 1 1 1 1 1 1 1 1 1 1 1	1. On the default page, press ← to enter the main menu.

LCD	Operation Procedure
🖽 🎛 😟 🛱 🕅 😰 🖿 Devices	2. Select and press \leftarrow .
Devices->Select(3/5) Logger(Local):Online SUN2000(3-1):Loading PLC(3-249):Online PID(3-2):Running EMI(3-5):Online	 3. Select a PLC and press ↓. NOTE PLC (3-249) in the left figure indicates that the PLC is connected to the Port 3 of the SmartLogger, and its RS485 communications address is 249. The states of the PLC can be Online and Disconnection. The subsequent operations are as follows: To view the operating data of the AC combiner box, perform step 4 to 5. To view the version information of the AC combiner box, perform step 6 only.
PLC(3-249) Running Settings About	4. Select Running and press



6.2.11 Sending a Reset Command to the PLC

You can send a reset command to the PLC on the monitoring panel.

Procedure

• The following table describes the steps for sending a reset command to the PLC. The parameter values in the following figures are for reference only.

LCD	Operation Procedure
2013-09-15 16:07:39	1. On the default page, press ← to enter the main menu.
🖽 🎛 😟 🕸 📈 🖭 Devices	2. Choose and press \checkmark .
Devices->Select(3/5) Logger(Local):Online SUN2000(3-1):Loading PLC(3-249):Online PID(3-2):Running EMI(3-5):Online	3. Select a PLC and press ↓. NOTE PLC (3-249) in the left figure indicates that the PLC is connected to the Port 3 of the SmartLogger, and its RS485 communications address is 249.
PLC(3-249) Running Settings About	4. Select Settings and press ←.



6.2.12 Querying PID Information

This topic describes how to query the running information and version of a PID connected to the SmartLogger.

Procedure

• The following table describes the procedure for viewing the information about a PID. The parameter values in the figures are for reference only.

LCD	Operation Procedure

LCD	Operation Procedure
2013-09-15 16:07:39	1. On the default page, press 🚽 to enter the main menu.
🗷 🎛 🖭 🕸 📈 🖭 Devices	2. Select and press \leftarrow .
Devices->Select(4/5) Logger(Local):Online SUN2000(3-1):Loading PID(3-2):Running EMI(3-5):Online	 3. Select a PID combiner box and press . NOTE PID (32) in the left figure indicates that the PID is connected to the Port 3 of the SmartLogger, and its RS485 communications address is 2. The subsequent operations are as follows: To view the operating data of the PID, perform step 4 only. To view the version information of the PID, perform step 5 only.

LCD	Operation Procedure
PID(3-2) Running Settings About	4. Select Running and press ↓. Press ▲ and ▼ to select Analog Data or Comm. Address , and then press ↓
PID(3-2) Analog Data Comm. Address	
PID(3-2) Running Settings	5. Select About and press \leftarrow .
PID(3-2) Version:V200R1001C00	
SN:021TNR7481000000002	

6.2.13 Setting Feature Parameters for a PID

You can set feature parameters for a PID on the monitoring panel.

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Procedure

• The following table describes the procedure for setting feature parameters for a PID. The parameter values in the figures are for reference only.

LCD	Operation Procedure
2013-09-15 16:07:39	1. On the default page, press ← to enter the main menu.
📰 🎛 🖭 🏩 🔟 🖭 Devices	2. Select ■■ and press ←.
Devices->Select(4/5) Logger(Local):Online SUN2000(3-1):Loading PID(3-2):Running EMI(3-5):Online	 3. Select a PID combiner box and press . NOTE PID (32) in the left figure indicates that the PID is connected to the Port 3 of the SmartLogger, and its RS485 communications address is 2.
PID(3-2) Running Settings About	4. Select Settings and press ←.

LCD	Operation Procedure
Settings->Login User Name: <mark>Advanced User</mark> ✦ Password:000000	 5. Set User Name and Password. NOTE Because of the limited permission, select User Name as Advanced User. The initial password for Advanced User is 000001.
PID(3-2) Feature Param. Power-On/Off	6. Select Feature Param. and press
PID(3-2) Control mode:Disabled Output enabled:Disable PV type:P-type Volt. Inject. into PV:0.0V Operation mode:Normal Commission out. volt.:0.0V Data Clear:Starting	7. Set parameters based on site requirements.

6.2.14 Manually Powering On or Off the PID on the monitoring panel

This topic describes how to power on or off the PID on the monitoring panel.

Procedure

• The following table shows the procedure for powering on or off the PID on the monitoring panel. The parameter values in the following figures are for reference only.

LCD	Operation Procedure
-----	---------------------

LCD	Operation Procedure
2013-09-15 16:07:39	1. On the default page, press \checkmark to enter the main menu.
🖽 🎛 😟 🗳 📈 🖭 Devices	2. Choose and press \leftarrow .
Devices->Select(4/5) Logger(Local):Online SUN2000(3-1):Loading PID(3-2):Running EMI(3-5):Online	 3. Select a PID combiner box and press . NOTE PID (32) in the left figure indicates that the PID is connected to the Port 3 of the SmartLogger, and its RS485 communications address is 2.
PID(3-2) Running Settings About	4. Select Settings and press \leftarrow .

LCD	Operation Procedure
Settings->Login User Name: <mark>Advanced User</mark> ✦ Password:000000	 5. Set User Name and Password. NOTE Because of the limited permission, select User Name as Advanced User. The initial password for Advanced User is 000001.
PID(3-2) Feature Param. Power-On/Off	 6. Choose Power-On/Off, and press . Perform step 7 if you want to power on the inverter manually. Perform step 8 if you want to power off the inverter manually.
PID(3-2) Power-On Power-Off	 7. Power on manually. a. Choose Power-On and press b. Enter again to verify your settings.
PID(3-2) Power on? ESC:Cancel LEnter	



6.2.15 Querying Custom Device Information

This topic describes how to query the running information and version of a custom device connected to the SmartLogger.

Procedure

• The following table describes the procedure for viewing the information about a custom device. The parameter values in the figures are for reference only.

LCD	Operation Procedure
2013-09-15 16:07:39 1 *** 0 0 0 0 0 0 0 0 0 0 0 0 0	1. On the default page, press to enter the main menu.

LCD	Operation Procedure
🗷 🎛 🖭 🌻 💥 😰 Devices	2. Select and press \leftarrow .
Devices->Select(5/6) Logger(Local):Online SUN2000(3-1):Loading PLC(3-3):Online PID(3-2):Running Custom Device1(3-4):Disconnec EMI(3-5):Online Custom Device1(3-4) Port number:3 Physical addr.:4 Logical addr.:5	3. Select a custom device and press ↓. NOTE Custom Device1 (34) in the left figure indicates that the custom device is connected to the Port 3 of the SmartLogger, and its RS485 communications address is 4.

6.2.16 Querying Alarm Records

This topic describes how to query active and historical alarms for the SmartLogger and the connected inverters and how to set the alarm record sort mode on the monitoring panel.

Context

The LCD displays a maximum of 8000 latest alarm records.

Procedure

• The following table describes the procedure for querying active and historical alarms and setting the alarm record sort mode. The parameter values in the figures are for reference only.

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LCD	Operation Procedure
2013-09-15 16:07:39	1. On the default page, press to enter the main menu.
🖽 🎞 🛄 😟 🔟 沼 Alarm	2. Choose and press 4.
Alarm Active Alarms Alarm History Sort By	 3. Press , choose the appropriate menu, and press . Perform step 4 and step 5 to view active alarms. Perform step 6 and step 7 to view historical alarms. Perform step 8 to set the alarm sort mode.
Active Alarms->Select(1/2) SUN2000 (17) (1) SUN8000 (18) (0)	4. On the Active Alarms screen, select the target device name and press to view all the active alarms for this device.

LCD	Operation Procedure
Active Alarms(1/1) OVersion Mismatch/ID:1 Version Mismatch(1/1) Alarm ID:504 Severity:Minor ① Generated:2013-08-13 11:26:18 Info: Reason ID = 1	 5. Select one of the alarm records by pressing or ♥, and view the alarm details by pressing ↓. The alarm details include the Alarm ID, Severity, Generated, Info, and Reason ID. NOTE For details about the alarm list of the SUN2000, see 9.3 Alarms. For details about the alarm list of the SUN2000, see the Common Faults and Troubleshooting Measures in the SUN2000 (8KTL-28KTL) User Manual. For details about the alarm list of the SUN8000, see the Common Faults and Troubleshooting Measures in the SUN2000 (8KTL-28KTL) User Manual.
Alarm History->Select(1/2) SUN2000 (17) (7) SUN8000 (18) (9)	6. On the Alarm History screen, select the target device name and press to view all the historical alarms for this device.

LCD	Operation Procedure
Alarm History(1/4) <u>AGrid Volt. Abnormal/ID:29</u> <u>AGrid Volt. Abnormal/ID:29</u> <u>AGrid Volt. Abnormal/ID:29</u> <u>DVersion Mismatch/ID:1</u>	 7. Select one of the historical alarms by pressing ▲ or ▼ and view the alarm details by pressing ↓. The alarm details include the Alarm ID, Severity, Generated, Cleared, Info, and Reason ID.
Grid Volt. Abnormal(1/4) Alarm ID:301 Severity:Major ⚠ Generated:2013-08-13 11:24:27 Cleard:2013-08-13 11:26:45 Info: Reason ID = 29	 NOTE For details about the alarm list of the SUN2000, see 9.3 Alarms. For details about the alarm list of the SUN2000, see the Common Faults and Troubleshooting Measures in the <i>SUN2000 (8KTL-28KTL) User Manual.</i> For details about the alarm list of the SUN8000, see the Common Faults and Troubleshooting Measures in the <i>SUN8000-500KTL User Manual.</i>
Alarm Active Alarms Alarm History Sort By Alarm <u>Sort By</u> Generation time Alarm severity	8. On the Sort By screen, select Generation time or Alarm severity .

6.2.17 Setting the System Language

This topic describes how to set the display language for the SmartLogger on the monitoring panel.

Procedure

• The following table describes the procedure for setting the display language. The parameter values in the following figures are for reference only.

LCD	Operation Procedure
2013-09-15 16:07:39	1. On the default page, press ← to enter the main menu.
🖽 👥 🖳 🛄 🖭 Settings	2. Choose 🕸 and press 📣.
Settings->Login	3. Specify the User Name and Password by
User Name: <mark>Advanced User</mark> ✦ Password:000000	 pressing or , and then press . NOTE Because of the limited permission, select the User Name as Common User or Advanced User. The initial password for Common User and Advanced User is 000001. After passing the permission validation, the system keeps the authentication information for 30 seconds. If you exit from the Settings page and log in again within 30 seconds, no authentication is required.

LCD	Operation Procedure
Settings User Param. User Password Comm. Param. Restore Defaults Here use the pages displayed when you log in to the SmartLogger as Advanced User.	4. Choose User Param., and press
User Param. Language Date&Time Date Format Currency Currency Factor	5. Choose Language , and press
Settings->User Param. Language English 中文 Deutsch Italiano 日本語 Français	6. On the Language page, select a display language, and press \leftarrow . The pages will be displayed in the selected language.

6.2.18 Setting System Time Parameters

This topic describes how to set the date, time and date format for the SmartLogger on the monitoring panel.

Procedure

• The following table describes the procedure for setting the time and date. The parameter values in the following figures are for reference only.

LCD	Operation Procedure

LCD	Operation Procedure
2013-09-15 16:07:39	1. On the default page, press to enter the main menu.
🖽 👥 🖳 🕍 🖭 Settings	2. Choose 🅸 and press 斗.
Settings->Login User Name: <mark>Advanced User</mark> ✦ Password:000000	 3. Specify the User Name and Password by pressing ▲ or ▼, and then press ↓. NOTE Because of the limited permission, select the User Name as Common User or Advanced User. The initial password for Common User and Advanced User is 000001. After passing the permission validation, the system keeps the authentication information for 30 seconds. If you exit from the Settings page and log in again within 30 seconds, no authentication is required.
Settings User Param. User Password Comm. Param. Restore Defaults Here use the pages displayed when you	4. Choose User Param. , and press
log in to the SmartLogger as Advanced User.	

LCD	Operation Procedure
User Param. Language Date&Time Date Format Currency Currency Factor User Param. Language Date&Time Date Format Contrast Currency Currency Factor	 5. Choose Date&Time or Date Format by pressing ▼, and press ↓. NOTICE Modifying Date&Time will affect the integrity of the SmartLogger's energy yield and performance data. Hence, do not change it at will. After Date&Time is successfully set, this time can be synchronized in all the inverters connected to the SmartLogger.
Settings->User Param. <u>Date&Time</u> Time Zone:UTCDublin DST:Disable Date:2013-06-30 Time:12:09:52	 6. On the Date&Time page, set the date and time, set the time zone, enable or disable the daylight saving time, and press ↓. To select the specific parameter, click ↓. To set the parameter value, set ▲ or ▼. Set Time Zone based on the location of the inverters and enable or disable DST as required.
Settings->User Param. <u>Date Format</u> <u>YYYY-MM-DD</u> MM-DD-YYYY DD-MM-YYYY	7. On the Date Format page, select a date format, and press

6.2.19 Setting SmartLogger Contrast

You can set the SmartLogger contrast on the monitoring panel.

Context

In addition to the method provided in this section, you can also press and hold \blacktriangle or \checkmark on the home screen to adjust the contrast.

Procedure

• To set the SmartLogger contrast, perform the steps in the following table: The parameter values in the figures are for reference only.

LCD	Procedure
2013-09-15 16:07:39	1. On the default page, press \leftarrow to enter the main menu.
$e^{-04:00}$ e^{-00} $12:00$ $16:00$ $20:00$	
Reduction:0.68kg Total power:994 00W	
▲:0 ①:1 ①:0	
	2. Choose \bigstar and press \checkmark .
🖽 👥 🖳 🚺 😰 Settings	
Settings->Login	3. Specify the User Name and Password by
User Name: <mark>Advanced User</mark> ✦ Password:000000	 pressing ▲ or ▼, and then press ←. NOTE Because of the limited permission, select the User Name as Common User or Advanced User. The initial password for Common User and Advanced User is 000001. After passing the permission validation, the system keeps the authentication information for
	30 seconds. If you exit from the Settings page and log in again within 30 seconds, no authentication is required.

LCD	Procedure
Settings User Param. User Password Comm. Param. Restore Defaults	4. Choose User Param., and press
Here use the pages displayed when you log in to the SmartLogger as Advanced User .	
<u>User Param.</u> Language Date&Time Date Format <u>Contrast</u> Currency Currency Factor	5. Select Contrast and press \checkmark .
<u>User Param>Contrast</u> Contrast:6	 6. On the Contrast tab, press ▲ and ▼ to set the contrast. NOTE The contrast value ranges from one to ten.

6.2.20 Setting the Currency and Currency Factor

This topic describes how to set the currency and currency factor for the SmartLogger.

Procedure

• The following table describes the procedure for setting the currency and currency factor. The parameter values in the following figures are for reference only.

LCD Operation Procedure

LCD	Operation Procedure
2013-09-15 16:07:39	1. On the default page, press 🚽 to enter the main menu.
🖽 👥 🖳 🕌 🔐 🖭 Settings	2. Choose 🅸 and press 斗.
Settings->Login User Name: <mark>Advanced User</mark> ✦ Password:000000	 3. Specify the User Name and Password by pressing ▲ or ▼, and then press ↓. NOTE Because of the limited permission, select the User Name as Common User or Advanced User. The initial password for Common User and Advanced User is 000001. After passing the permission validation, the system keeps the authentication information for 30 seconds. If you exit from the Settings page and log in again within 30 seconds, no authentication is required.
Settings User Param. User Password Comm. Param. Restore Defaults	 4. Choose User Param., and press . Perform step 5 to set the currency. Perform step 6 to set the currency factor.
Here use the pages displayed when you log in to the SmartLogger as Advanced User.	



6.2.21 Changing a Password

This topic describes how to change a password on the monitoring panel.

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Context

- The initial password is 000001 for Common User, Advanced User, and Special User.
- After the first login, it is recommended that you change the initial password immediately to ensure account security.
- You are advised to change the password at least once every half year to prevent unauthorized use of your account, which affects system security.

Change the password in compliance with the following principles:

- Six characters are required.
- The password consists of digits, uppercase letters, and lowercase letters.

Procedure

• The following table describes the procedure for changing a password. The parameter values in the figures are for reference only.

LCD	Procedure
2013-09-15 16:07:39	1. On the default page, press \leftarrow to enter the main menu.
сованово области и поредели и поредели и поредини и поредини и поредини и поредини и поредини и поредини и поре Е-Day:0.68kWh	
Reduction:0.68kg	
▲:0 ①:1 ①:0	
	2. Choose \bigstar and press \checkmark .
🎛 👥 💽 🔛 🕅 🖭 Settings	
Settings->Login	3. Set User Name and Password by pressing
	• or \checkmark , and press \leftarrow . NOTE
User Name: <mark>Advanced User</mark> Password:000000	• User Name can be set to any of the following values: Common User, Advanced User, and Special User. The initial password is 000001.
	• After the authentication is successful, the system keeps the authentication information for 30 seconds. If you exit from the Settings screen and log in again within 30 seconds, no authentication is required.

LCD	Procedure
Settings User Param. User Password Comm. Param. Restore Defaults	4. Select User Password by pressing ▼ , and press ↓ .
Here use the pages displayed when you log in to the SmartLogger as Advanced User .	
Settings->User Password Enter old password: 000000	 5. Enter the old password and press ↓. Increase or decrease the value by pressing ↓ or ▼. Switch between data bits by pressing ↓.
(000000-zzzzz)	
Settings->User Password Enter new password: 0000000 (000000-zzzzz)	 6. Enter a new password and press ↓ Increase or decrease the value by pressing ▲ or ▼. Switch between data bits by pressing ↓
Settings->User Password	7. Enter the new password again and press
Confirm new password again:	NOTE Ensure that you enter the new password twice coherently. Otherwise, an error message is displayed.
(000000-zzzzz)	After the password is changed successfully, the LCD displays operation success information.

If you want to change the password for another account, exit from the **Settings** screen (without logging in to the **Maintenance** screen), wait 30 seconds, log in by using the account for which you want to change the password, and perform step 3 to step 7 in the preceding table.

6.2.22 Setting Communications Parameters

You can set the SmartLogger parameters for communication on the monitoring panel.

Context

- Correctly set RS485 parameters to ensure normal communication between the SmartLogger and the inverters and between the SmartLogger and the environmental monitoring instrument.
- Correctly set Ethernet parameters to ensure proper operation of Ethernet ports and functions of logging in to the embedded WebUI, connecting to the element management system, and sending emails.
- Correctly set NetEco parameters to ensure normal communication between the SmartLogger and the NetEco.

Procedure

• The following table describes the procedure for setting communications parameters. The parameter values in the following figures are for reference only.

LCD	Operation Procedure
2013-09-15 16:07:39 1 **** 0 0 0 0 0 0 0 0 0 0 0 0 0	1. On the default page, press 🛁 to enter the main menu.
🖽 👥 🖳 🔛 🎦 Settings	2. Choose 🏂 and press 📕.

LCD	Operation Procedure
Settings->Login	3. Set User Name and Password by pressing ▲ or ▼, and press ↓.
User Name: <mark>Advanced User</mark> Reservend:000000	• Set User Name to Advanced User. The initial password for Advanced User is 000001.
rassword.000000	• After passing the permission validation, the system keeps the authentication information for 30 seconds. If you exit from the Settings screen and log in again within 30 seconds, no authentication is required.
Settings	4. Select Comm. Param. and press
User Param. User Password	• Perform step 5 and step 6 to set the parameters for the RS485.
Comm. Param. Restore Defaults	• Perform step 7 and step 8 to set the parameters for the Ethernet.
	• Perform step 9 and step 10 to set the parameters for the NetEco.
Here use the pages displayed when you	• Perform step 11 and step 12 to set the parameters for the Modbus TCP.
log in to the SmartLogger as Advanced User.	• Perform step 13 and step 14 to set the parameters for the IEC103.
Settings->Comm. Param. RS485-1	5. Select an RS485 port by pressing \blacktriangle or \checkmark and then press \Leftarrow .
RS485-2 RS485-3 Ethernet	There are three RS485 ports: RS485-1 , RS485-2 , and RS485-3 . The corresponding port for RS485-1 is COM1 ; RS485-2 is COM2 ; RS485-3 is COM3 .
Modbus TCP IEC103	
Comm. Param>RS485-1	6. Set Baud Rate, Start Address and End
Baud Rate:9600bps	Address, and press
Start Address:1 End Address:8	 The following baud rates are supported: 4800 bps, 9600 bps, 19200 bps and 115200 bps. 9600 bps is recommended.
	• 1 ≤ Start Address ≤ End Address ≤ 247. The address segments for these three ports can overlap.
	Set the address scope properly. The broader the scope is, the longer the time is for searching the devices.
	• Parity must be set to the same value for all devices connected to the same RS485 port.

LCD	Operation Procedure
Settings->Comm. Param. RS485-1 RS485-2 RS485-3 Ethernet NetEco Modbus TCP IEC103	7. Press V , select Ethernet , and press L .
Comm. Param>Ethernet Auto obtain IP :Disable IP address:192.168. 0. 10 Subnet mask:255.255.255. 0 Gateway:192.168. 0. 1 DNS-1:192.168. 0. 1 DNS-2: 0. 0. 0. 0 Submit	 8. Set Auto obtain IP, IP address, Subnet mask, Gateway, and DNS, and press . NOTE If the SmartLogger connects to the Internet through a router, note the following when setting Ethernet parameters: If you set Auto obtain IP to Enable, the DHCP server on the network assigns IP addresses. In this case, you must ensure that a DHCP server is working on the network. Set the gateway address to the IP address of the router. Ensure that the IP address of the SmartLogger is in the same network segment as the gateway address. Set the domain name server (DNS) address to the IP address of the router or obtain the DNS address from the network provider.
Settings->Comm. Param. RS485-1 RS485-2 RS485-3 Ethernet NetEco Modbus TCP IEC103 Comm. Param>NetEco Address mode:Logical addr. Server IP: 0. 0. 0. 0 Port number:16100	 9. Press ▼, select NetEco, and press ↓. 10. Set Address mode, Server IP, and Port number, and press ↓. In most cases, set Address mode to Physical addr If the devices connected to the three RS485 ports of the SmartLogger have duplicate addresses, you must set Address mode to Logical addr Set the server IP address correctly.

LCD	Operation Procedure
Settings->Comm. Param. RS485-1 RS485-2 RS485-3 Ethernet NetEco <u>Modbus TCP</u> IEC103	11. Press ▼, select Modbus TCP , and press
Comm. Param>Modbus TCP Port enable Address mode:Physical addr. Client 1 IP: 0. 0. 0. 0 Client 2 IP: 0. 0. 0. 0	 12. Set Port enable, Address mode, Client 1 IP, and Client 2 IP, and press . Modbus-TCP is a general standard protocol without a security authentication mechanism. Therefore, the function of connecting to a third-party NMS using Modbus-TCP is disabled by default to reduce network security risks. Parameters must be set correctly to enable the function. In most cases, set Address mode to Physical addr If the devices connected to the three RS485 ports of the SmartLogger have duplicate addresses, you must set Address mode to Logical addr
Settings->Comm. Param. RS485-1 RS485-2 RS485-3 Ethernet NetEco Modbus TCP IEC103	 Set the client IP addresses correctly. 13. Press ▼, choose IEC103, and press ↓.
Comm. Param>IEC103 Port number:No Address:126 IEC103 IP: 0. 0. 0. 0	 14. Set Port number, Address and IEC103 IP, and press . NOTE IEC103 is a general standard protocol without a security authentication mechanism. Therefore, the function of connecting to the NMS using IEC103 is disabled by default to reduce network security risks. Parameters must be set correctly to enable the function.

6.2.23 Restoring Factory Settings

This topic describes how to restore factory settings for the SmartLogger on the monitoring panel. After this operation, all parameters, excluding the current date and time, will restore to the default factory settings. However, the running information, alarm records, and system logs do not change.

Context



- After restoring factory settings for the SmartLogger, set the user parameters and communications parameters in time and log in to the WebUI to set the environmental monitoring instrument parameters and power grid dispatching parameters.
- The displayed language is **English** by default.

Procedure

• The following table describes the procedure for restoring factory settings. The parameter values in the following figures are for reference only.



LCD	Operation Procedure
Settings->Login User Name: <mark>Advanced User</mark> ✦ Password:000000	 3. Enter the User Name and Password by pressing ▲ or ▼, and then press ↓. NOTE Because of the limited permission, select the User Name as Advanced User or Special User. The initial password for Advanced User and Special User is 000001. After passing the permission validation, the system keeps the authentication information for 30 seconds. If you exit from the Settings page and log in again within 30 seconds, no authentication is required.
Settings User Param. User Password Comm. Param. Restore Defaults Here use the pages displayed when you	4. Choose Restore Defaults , and press
log in to the SmartLogger as Advanced User.	
Settings->Restore Defaults Restore defaults? ESC:Cancel	5. On the displayed page, press ←.
Settings->Restore Defaults	6. Press 📥 to complete the settings.
Complete LEnter	
6.2.24 Downloading Data by Using a USB Flash Drive

This topic describes how to use a USB flash drive to download data on the monitoring panel, such as the performance data, operation logs, commissioning logs of the SmartLogger and the alarm records of all the inverters. It provides reference for backtracking and problem analysis.

Context

Side View of the shell shows the USB port in the SmartLogger.

Procedure

• The following table describes the procedure for using a USB flash drive to download data. The parameter values in the following figures are for reference only.

LCD	Operation Procedure
2013-09-15 16:07:39	1. On the default page, press ← to enter the main menu.
🖽 🎛 🖻 🕸 🌃 🖭 Maintenance	2. Select and press ← .
Maintenance->Login	3. Enter the User Name and Password by pressing \blacktriangle or \checkmark , and then press \Leftarrow . NOTE
User Name: <mark>Advanced User</mark> ✦ Password:000000	 Because of the limited permission, select the User Name as Advanced User or Special User. The initial password for Advanced User and Special User is 000001. After passing the permission validation, the system keeps the authentication information for 30 seconds. If you exit from the Maintenance page and log in again within 30 seconds, no authentication is required.

LCD	Operation Procedure
Maintenance USB Expansion Device Mgmt. Data Clear Alarm Reset Batch Power-On/Off Here use the pages displayed when you log in to the SmartLogger as Advanced	 4. Select USB Expansion and press . NOTE Before this operation, connect the USB flash drive to the USB port. If no USB flash drive is detected, the LCD displays a message prompting No USB device detected The system takes 5 to 10 seconds to detect the USB flash drive. Then perform the following steps.
Maintenance->USB Expansion Data Download Firmware Upgrade Batch Upgrade Export all data files Import all data files	5. Select Data Download and press
USB Expansion->Data Download Data Download 100%	6. When the progress bar reaches 100%, press ↓

6.2.25 Upgrading Firmware by Using a USB Flash Drive

You can upgrade the firmware on the monitoring panel by using a USB flash drive. You can upgrade the firmware of the SmartLogger and devices connected to the SmartLogger.

Context

- Before upgrading the firmware, download the upgrade package from **http://support.huawei.com** and copy it to your USB flash drive.
- Save the package under the root directory and do not extract the package.
- When upgrading the firmware for the SUN2000, change the file name of the package to **sun2000_usb.zip**.
- When upgrading the firmware for the SUN8000, change the file name of the package to **sun8000_usb.tar.gz**.
- When upgrading the firmware for an AC combiner box, change the file name of the package to **acbox_usb.zip**.
- When upgrading the firmware for the PID, change the file name of the package to **pid_usb.zip**.
- When upgrading the firmware for the PLC, change the file name of the package to **plc_usb.zip**.
- When upgrading the SmartLogger1000, ensure that the file name of the package is **logger_usb.tar.gz**.

Procedure

• The following table describes the procedure for upgrading the firmware by using a USB flash drive. The parameter values in the figures are for reference only.

LCD	Operation Procedure
2013-09-15 16:07:39	1. On the default page, press \checkmark to enter the main menu.
III III 🖭 🏩 🔟 🖭 Maintenance	2. Select \square and press \blacksquare .

LCD	Operation Procedure
Maintenance-≻Login User Name: <mark>Advanced User</mark> ✦ Password:000000	 3. Enter the User Name and Password by pressing ▲ or ▼, and then press ↓. NOTE Because of the limited permission, select the User Name as Advanced User or Special User. The initial password for Advanced User and Special User is 000001. After passing the permission validation, the system keeps the authentication information for 30 seconds. If you exit from the Maintenance page and log in again within 30 seconds, no authentication is required.
Maintenance USB Expansion Device Mgmt. Data Clear Alarm Reset Batch Power-On/Off Here use the pages displayed when you log in to the SmartLogger as Advanced User.	 4. Select USB Expansion and press . NOTE Before this operation, connect the USB flash drive to the USB port. If no USB flash drive is detected, the LCD displays a message prompting No USB device detected The system takes 5 to 10 seconds to detect the USB flash drive. Then perform the following steps.
Maintenance->USB Expansion Data Download Firmware Upgrade Batch Upgrade Export all data files Import all data files	5. Choose Firmware Upgrade , and press \leftarrow .
Firmware Upgrade->Select(1/3) SUN2000 (17) SUN8000 (18) SmartLogger1000	 6. Press ↓ to select a specific device. The SmartLogger and the inverters connected to it can be upgraded. The SUN2000 (17) on the left indicates that this inverter connects to the Port 1 of the SmartLogger and the communications address for the RS485 port is 7.

LCD	Operation Procedure
Maintenance->USB Expansion	7. After checking that Target Ver. is correct, press
Curr. Ver.:V100R001C00SPC002 Target Ver.:V100R001C00SPC003	 NOTICE For the SUN2000, its firmware can be upgraded only if the device status is On-grid or Shutdown. Check the device status before firmware upgrade. The SmartLogger, inverter, PLC, or PID will restart after being upgraded.
ESC:Cancel 📕:Enter	
(The inverter upgrade screen is used as an example.)	

6.2.26 Batch Upgrade

This topic describes how to perform a batch upgrade for the SUN2000 on the monitoring panel.

Procedure

• The following table describes the batch upgrade procedure. The parameter values in the figures are for reference only.

LCD	Procedure
2013-09-15 16:07:39	1. On the default page, press ↓ to enter the main menu.
III III III III III III Maintenance	2. Select \square and press \square .

LCD	Procedure
Maintenance->Login User Name: <mark>Advanced User</mark> ✦ Password:000000	 3. Enter the User Name and Password by pressing ▲ or ▼, and then press ↓. NOTE Because of the limited permission, select the User Name as Advanced User or Special User. The initial password for Advanced User and Special User is 000001. After passing the permission validation, the system keeps the authentication information for 30 seconds. If you exit from the Maintenance page and log in again within 30 seconds, no authentication is required.
Maintenance USB Expansion Device Mgmt. Data Clear Alarm Reset Batch Power-On/Off Here use the pages displayed when you log in to the SmartLogger as Advanced User. Maintenance->USB Expansion Data Download Firmware Upgrade Batch Upgrade Export all data files Import all data files	 4. Select USB Expansion and press . NOTE Before this operation, connect the USB flash drive to the USB port. If no USB flash drive is detected, the LCD displays a message prompting No USB device detected The system takes 5 to 10 seconds to detect the USB flash drive. Then perform the following steps. 5. Choose Batch Upgrade, and press .
Batch Upgrade SUN2000	6. Choose SUN2000 , and press

LCD	Procedure
Batch Upgrade	7. After checking that Target ver. is correct, press
Target ver.:V200R001C00SPC004	 NOTICE For the SUN2000, its firmware can be upgraded only if the device status is On-grid or Shutdown. Check the device status before firmware upgrade.
ESC:Cancel _:Enter	 The upgrade takes 20 minutes when the baud rate is 9600 bps. After the upgrade is successful, the SUN2000 automatically restarts.

6.2.27 Exporting All Files

You can export all files from the SmartLogger on the monitoring panel.

Context

If the SmartLogger needs to be replaced, you can export all files before the replacement and then import the exported files to the new SmartLogger to ensure data integrity.

Procedure

• The following table describes the procedure for exporting all files. The parameter values in the figures are for reference only.

LCD	Procedure
2013-09-15 16:07:39 1 1 1 1 1 1 1 1 1 1 1 1 1	1. On the default page, press \leftarrow to enter the main menu.

LCD	Procedure
🞛 🎛 🗷 🕸 🌃 沼 Maintenance	2. Select \square and press \square .
Maintenance->Login User Name: <mark>Advanced User</mark> ✦ Password:000000	 3. Enter the User Name and Password by pressing ▲ or ▼, and then press ↓. NOTE Because of the limited permission, select the User Name as Advanced User or Special User. The initial password for Advanced User and Special User is 000001. After passing the permission validation, the system keeps the authentication information for 30 seconds. If you exit from the Maintenance page and log in again within 30 seconds, no authentication is required.
Maintenance USB Expansion Device Mgmt. Data Clear Alarm Reset Batch Power-On/Off Here use the pages displayed when you log in to the SmartLogger as Advanced User.	 4. Select USB Expansion and press ↓. NOTE Before this operation, connect the USB flash drive to the USB port. If no USB flash drive is detected, the LCD displays a message prompting No USB device detected The system takes 5 to 10 seconds to detect the USB flash drive. Then perform the following steps.
Maintenance->USB Expansion Data Download Firmware Upgrade Batch Upgrade Export all data files Import all data files	5. Select Export all data files and press \leftarrow .

6.2.28 Importing All Files

You can import all files to the SmartLogger on the monitoring panel.

Context

If the SmartLogger needs to be replaced, you can export all files before the replacement and then import the exported files to the new SmartLogger to ensure data integrity.

Procedure

• The following table describes the procedure for importing all files. The parameter values in the figures are for reference only.

LCD	Procedure
2013-09-15 16:07:39	1. On the default page, press \leftarrow to enter the main menu.
III III 😟 🖄 🔟 🖭 Maintenance	2. Select \square and press \blacksquare .
Maintenance->Login User Name: <mark>Advanced User</mark> ✦ Password:000000	 3. Enter the User Name and Password by pressing ▲ or ▼, and then press ↓. NOTE Because of the limited permission, select the User Name as Advanced User or Special User. The initial password for Advanced User and Special User is 000001. After passing the permission validation, the system keeps the authentication information for 30 seconds. If you exit from the Maintenance page and log in again within 30 seconds, no authentication is required.

LCD	Procedure
Maintenance USB Expansion Device Mgmt. Data Clear Alarm Reset Batch Power-On/Off	 4. Select USB Expansion and press . NOTE Before this operation, connect the USB flash drive to the USB port. If no USB flash drive is detected, the LCD displays a message prompting No USB device detected The system takes 5 to 10 seconds to detect the USB flash drive. Then perform the following
Here use the pages displayed when you log in to the SmartLogger as Advanced User.	steps.
Maintenance->USB Expansion Data Download Firπware Upgrade Batch Upgrade Export all data files Import all data files	5. Select Import all data files and press \leftarrow .

6.2.29 Managing Devices

You can search, add, delete, and assign addresses to devices that are connected to the SmartLogger on the monitoring panel.

Context

- Provided that all the inverters are correctly connected to the SmartLogger and that all the communications parameters are correctly set, the SmartLogger can perform the automatic search and detect all the connected inverters.
- Before you perform the **Auto. Search** operation, if the SmartLogger is connected to devices that no longer exist in the PV power system, remove them from the SmartLogger manually. Otherwise, these devices are still detectable with **Disconnection** status.
- After you add, delete, or replace a device, or change the RS485 address, search for devices again or restart the SmartLogger (the SmartLogger automatically searches for devices after it restarts).
- EMI, slave SmartLogger, power meter, PLC, and third-party devices cannot be automatically recognized, and must be manually added.
- For devices that no longer exist in the PV power system, perform **Single Remove** or **Batch Remove** in time to avoid wasting the system resources.
- The RS485 addresses of all inverters are the same when delivered. If the firmware version of the SUN2000 is V100R001C00SPC010 or later, you can perform automatic

address assignment on the SmartLogger and adjust the addresses to realize remote site setup and improve maintenance efficiency.

• When connecting a third-party device, you need to import a configuration file for the device, and then manually add the device.

Procedure

• The following table describes the procedure for managing the devices. The parameter values in the following figures are for reference only.

LCD	Operation Procedure
2013-09-15 16:07:39	1. On the default page, press 🚽 to enter the main menu.
🖽 🎛 🖭 ጅ 🚻 🖭 Maintenance	2. Select \square and press \blacksquare .
Maintenance->Login	3. Enter the User Name and Password by
User Name: <mark>Advanced User</mark> ✦ Password:000000	 pressing or , and then press . NOTE Because of the limited permission, select the User Name as Advanced User or Special User. The initial password for Advanced User and Special User is 000001. After passing the permission validation, the system keeps the authentication information for 30 seconds. If you exit from the Maintenance page and log in again within 30 seconds, no authentication is required.

LCD	Operation Procedure
Maintenance USB Expansion Device Mgmt. Data Clear Alarm Reset Batch Power-On/Off	 4. Select Device Mgmt. and press . Perform step 5 to enable the SmartLogger to automatically search for devices. Perform step 6 to add devices to the SmartLogger. Perform step 7 to remove a single device. Perform step 8 to remove devices in batches. Perform steps 9-11 to assign addresses to devices. Perform step 12 to import a configuration file. Perform step 13 to enable the Auto device access function.
Maintenance->Device Mgmt. Auto. Search Add Manually Single Remove Batch Remove Addr. Allocate Config Import Auto device access Device Mgmt>Auto. Search Devices already exist: 4 Search again? ESC:Cancel	 5. Select Auto. Search, and press . Before performing the automatic search, ensure that all the devices can normally communicate with the SmartLogger. NOTE After you add, delete, or replace a device, or change the RS485 address, search for devices again. If a device is added, search for the device on the SmartLogger or restart the SmartLogger and then search for the device on the NetEco1000.

LCD	Operation Procedure
Maintenance->Device Mgmt. Auto. Search Add Manually Single Remove Batch Remove Addr. Allocate Config Import Auto device access Device Mgmt>Add Manually Device type:SUN2000 Comm. protocal:Modbus-RTU Port number:1 Address:001	 6. Select Add Manually and press . NOTE EMI, slave SmartLogger, power meter, PLC, and third-party devices must be manually added. If the communication is abnormal, or the address on the port has been used, the device cannot be added.
Maintenance->Device Mgmt. Auto. Search Add Manually Single Remove Batch Remove Addr. Allocate Config Import Auto device access Single Remove->Select(4/4) SUN2000(1-1) PID(1-2) Custom Device1(3-1)	7. Select Single Remove and press ↓ twice. NOTE For devices that no longer exist in the PV power system, remove them in time to avoid wasting system resources.

LCD	Operation Procedure
Maintenance->Device Mgmt. Auto. Search Add Manually Single Remove Batch Remove Addr. Allocate Config Import Auto device access ✓ Device Mgmt>Batch Remove Batch remove all devices? ESC:Cancel ↓:Enter	 8. Select Batch Remove and , and confirm the batch removal operation. NOTE For devices that no longer exist in the PV power system, remove them in time to avoid wasting system resources.
Maintenance->Device Mgmt. Auto. Search Add Manually Single Remove Batch Remove Addr. Allocate Config Import Auto device access Addr. Allocate->Addr. Allocate RS485-1 start addr.:11 RS485-2 start addr.:41 RS485-3 start addr.:71	9. Select Addr. Allocate, set the start addresses assigned for RS485-1, RS485-2, and RS485-3, and then press \checkmark to allocate the addresses.

LCD	Operation Procedure
>Addr. Adjustment Adjust the address? ESC:Cancel	10. After the setting of Addr. Allocate is completed, press \leftarrow to adjust addresses.
>Addr. Adjustment AM0107164901D2001224:2-002	
Device Mgmt>Auto. Search	11. After the setting of Addr. Adjustment is completed, press to search the devices.
Search again? ESC:Cancel LEnter	
♥ Device Mgmt>Auto. Search	
Search complete. Device found 1 PCS.	
Enter:	

LCD	Operation Procedure
Maintenance->Device Mgmt.	12. Select Config Import, select a custom
Auto. Search Add Manually Single Remove Batch Remove Addr. Allocate Config Import Auto device access Device Mgmt>Config Import Custom Device 1 Custom Device 2 Custom Device 3 Custom Device 4 Custom Device 5	 device as required, and press to import a configuration file. NOTE Before importing a configuration file, you must plug in a USB drive that contains the configuration file. After importing a configuration file, you need to manually add a third-party device.
Maintenance->Device Mant	13. Select Auto device access click Enable
Auto, Search	or Disable , and press \leftarrow .
Add Manually	NOTE
Single Remove Batch Remove Addr. Allocate	If the Auto device access function is enabled, the SmartLogger scans the system for new devices once every 10 minutes. New devices automatically connect to the SmartLogger when either of the following conditions is met:
Config Import	• No device is connected to the SmartLogger.
Auto device access	• The time falls in the range of 00:00 to 04:00, and all inverters are not grid-tied.
>Auto device access	
Auto device access:Enable	

----End

6.2.30 Clearing Data

This topic describes how to delete alarm and performance data on the monitoring panel.

Context

Clear data if the SmartLogger location changes and its historical data need to be deleted.



- After the data clear operation is performed, all information stored on the SmartLogger, including energy yield, performance data, and alarms, will be removed.
- After the data clear operation is performed, the devices connected to the SmartLogger are not removed. If an original device will not connect to the SmartLogger, remove the device.
- If you perform **Data Clear** on the SmartLogger, you also have to perform **Alarm Reset** on the NMS. Otherwise, the alarm information collected by the NMS and SmartLogger will be different.

Procedure

• The following table describes the procedure for clearing data. The parameter values in the figures are for reference only.

LCD	Operation Procedure
2013-09-15 16:07:39 1 1 1 1 1 1 1 1 1 1 1 1 1	1. On the default page, press \checkmark to enter the main menu.
III III 🖭 😟 🔟 🖭 Maintenance	2. Select \square and press \blacksquare .

LCD	Operation Procedure
Maintenance-≻Login User Name: <mark>Advanced User</mark> ✦ Password:000000	 3. Enter the User Name and Password by pressing ▲ or ▼, and then press ↓. NOTE Because of the limited permission, select the User Name as Advanced User or Special User. The initial password for Advanced User and Special User is 000001. After passing the permission validation, the system keeps the authentication information for 30 seconds. If you exit from the Maintenance page and log in again within 30 seconds, no authentication is required.
Maintenance USB Expansion Device Mgmt. <u>Data Clear</u> Alarm Reset Batch Power-On/Off	 4. Press ▼, select Data Clear, and press ▲. NOTICE Cleared data cannot be restored. Therefore, perform this operation with caution.
Maintenance->Data Clear Clear historical data? ESC:Cancel LEnter	5. On the displayed screen, press
Maintenance->Data Clear Complete	6. After the data is cleared, press \leftarrow . No further operation is required.

6.2.31 Alarm Reset

This topic describes how to reset alarm on the monitoring panel.

Issue 08 (2015-08-20)

Context

If you reset alarms on the LCD, all the active and historical alarms for the inverter are deleted and the SmartLogger starts to collect new alarms.

- If you perform **Data Clear** for inverters, you need to perform **Alarm Reset** for both the SmartLogger and the NetEco1000 at the same time. Otherwise, the SmartLogger cannot collect the alarm information generated by the inverter after **Alarm Reset** is performed.
- If you perform **Alarm Reset** or **Data Clear** for the SmartLogger, you also need to perform **Alarm Reset** for the NetEco1000. Otherwise the NetEco1000 cannot collect the alarm information collected by the SmartLogger after **Alarm Reset** is performed.

Procedure

• The following table describes the procedure for resetting data. The parameter values in the following figures are for reference only.

LCD	Procedure
2013-09-15 16:07:39	1. On the default page, press 🛁 to enter the main menu.
🖽 🎛 🖭 🏩 🎦 🕅 Maintenance	2. Select \square and press \square .

LCD	Procedure
Maintenance-≻Login User Name: <mark>Advanced User</mark> ¢ Password:000000	 3. Enter the User Name and Password by pressing ▲ or ▼, and then press ↓. NOTE Because of the limited permission, select the User Name as Advanced User or Special User. The initial password for Advanced User and Special User is 000001. After passing the permission validation, the system keeps the authentication information for 30 seconds. If you exit from the Maintenance page and log in again within 30 seconds, no authentication is required.
Maintenance USB Expansion Device Mgmt. Data Clear Alarm Reset Batch Power-On/Off	4. Press ▼, choose Alarm Reset, and press
Alarm Reset->Select(1/2) SUN2000 (17) SUN8000 (18)	5. Choose the inverter you want to reset alarms for, press
Maintenance->Alarm Reset Alarm reset is complete. :Enter	6. After resetting the data, press

6.2.32 Batch Power-On/Off

This topic describes how to perform the batch power-on/off on the monitoring panel.

Context



- The batch power-on/off command sent by the Master SmartLogger is synchronized to the Slave SmartLogger. Hence inverters connected to the Slave SmartLogger also perform the batch power-on/off.
- If a batch power-off command is sent to the inverters, send a batch power-on command to restart the inverters.

Procedure

• The following table describes the procedures of the batch power-on/off. The parameter values in the figures are for reference only.

LCD	Procedure
2013-09-15 16:07:39	1. On the default page, press \checkmark to enter the main menu.
📰 🎛 🖭 🕸 🌃 🖅 Maintenance	2. Select \square and press \blacksquare .
Maintenance->Login User Name: <mark>Advanced User</mark> ✦ Password:000000	 3. Enter the User Name and Password by pressing ▲ or ▼, and then press ↓. NOTE Because of the limited permission, select the User Name as Advanced User or Special User. The initial password for Advanced User and Special User is 000001. After passing the permission validation, the system keeps the authentication information for 30 seconds. If you exit from the Maintenance page and log in again within 30 seconds, no authentication is required.

LCD	Procedure
Maintenance USB Expansion Device Mgmt. Data Clear Alarm Reset Batch Power-On/Off	 4. Press , choose Batch Power-On/Off, and press . To power on the inverters in batch, go to step 5. To power off the inverters in batch, go to step 6.
>Batch Power-On/Off Batch Power-On Batch Power-Off	5. Choose Batch Power-On and press
Batch Power-On Batch power on? ESC:Cancel	



6.2.33 Querying Product Information

This topic describes how to query the information about the SmartLogger on the monitoring panel, including the device type, firmware version, and serial number.

Procedure

• The following table describes the procedure for querying product information. The parameter values in the following figures are for reference only.

LCD	Operation Procedure
2013-09-15 16:07:39 1 0 0 0 0 0 0 0 0 0 0 0 0 0	1. On the default page, press to enter the main menu.



7 Web User Interface

This topic describes how to log in to the Web user interface (WebUI) and the WEB menu, and set parameters and maintain devices on the WebUI.

7.1 Preparations for Login

This topic describes the operating environment for the WebUI and the required preparations before you log in to the WebUI.

Operating Environment

The running environment for the WebUI should meet the following requirements:

- Operating system: Windows.
- Browser: Internet Explorer 7.0, Internet Explorer 8.0, Internet Explorer 9.0, Firefox 17.0, Firefox 18.0, Firefox 19.0, Firefox 20.0, Firefox21.0.
- Minimum resolution: 1024 x 768.

Setting the IP Address

Correctly set the IP address, subnet mask, and gateway for the SmartLogger, PC, and network devices.

Setting the LAN



- If the SmartLogger is connected to a local area network (LAN) and a proxy server has been selected, you need to cancel proxy server setting.
- If the SmartLogger is connected to the Internet but the computer is connected to the LAN, you cannot cancel proxy server setting.

To set the LAN, perform the following steps:

1. Open Internet Explorer.

- 2. Choose **Tools** > **Internet Options**.
- 3. Click the **Connections** tab and then click **LAN settings**, as shown in Figure 7-1.

Figure 7-1 LAN settings (1)

Internet Options	? ×
General Security Privacy Content Connections	Programs Advanced
To set up an Internet connection, click Setup.	Setup
Dial-up and Virtual Private Network settings	
	A <u>d</u> d
	Add V <u>P</u> N
	Remove
Choose Settings if you need to configure a proxy server for a connection.	Settings
Never dial a <u>connection</u>	
Dial whenever a network connection is not presented as a set of the set of	ent
Always dial my default connection	
Current None	S <u>e</u> t default
Local Area Network (LAN) settings	
LAN Settings do not apply to dial-up connections. Choose Settings above for dial-up settings.	LAN settings
ОК Са	ancel Apply

4. Deselect the check box under **Proxy server**, as shown in Figure 7-2.

Figure 7-2 LAN settings (2)

	ation
Automatic configur use of manual setti	ation may override manual settings. To ensure the ings, disable automatic configuration.
Automatically d	etect settings
Use automatic o	configuration <u>s</u> cript
Address	
Proxy server	
_	rver for your LAN (These settings will not apply to
Use a proxy set	
Use a proxy ser Bial-up or VPN c	connections).
Use a proxy ser dial-up or VPN c Addr <u>e</u> ss:	Port: 80 Advanced
Hial-up or VPN c Addr <u>e</u> ss:	eonnections). Port: 80 Advanged ky server for local addresses

5. Click **OK** to finish the LAN settings.

Setting Internet Explorer Security



To set Internet Explorer security, perform the following steps:

- 1. Open Internet Explorer.
- 2. Choose **Tools** > **Internet Options**.
- 3. Select **Security** and click **Sites** in **Trusted sites**, as shown in Figure 7-3.

Figure 7-3 Internet Explorer security (1)

Select a	a zone to v	iew or cha	nge secur	ity settings.	riograms	Auvance
Inte	ernet L	ocal intran	net Trust	ed sites Re	Stricted sites	
~	Trustee This zon trust no your file You hav	d sites e contains t to damag s. e websites	websites e your cor in this zor	that you nputer or	Site	s
Secur	ity level fo	r this zone	ne: All	.=.:		
-	- Low -! -! -!	Minimal saf Most conte All active o Appropriati	eguards a nt is down ontent car e for sites	nd warning pro loaded and run run that you absol	ompts are pro n without pro lutely trust	ovided mpts
	Enable Pr	otected M	ode (requi	res restarting I tom level	Internet Exp	orer) level
				Reset all zone	es to default	level

4. After entering the Web address (namely, the IP address for the SmartLogger), click **Add**, as shown in Figure 7-4.

Figure 7-4 Internet Explorer security (3)

this zone will use the zone	's security settings.	
ld this website to the zone:		~
		Add
ebsites:		
*.hisilicom.com		Remove
*.hisilicon.com]
*.hislicon.com		
*.huawei.com		
8 L		
Require server verification (htt	os:) for all sites in th	is zone
Require server verification (htt	os:) for all sites in th	is zone

5. Set Security level for this zone to Medium or Low.

Installing a Security Certificate

1. If you log in to the WebUI for the first time, a message as shown in Figure 7-5 is displayed. Click **Continue to this website**.

Figure 7-5 Installing the security certificate (1)

8	There is a problem with this website's security certificate.
	The security certificate presented by this website was not issued by a trusted certificate authority. The security certificate presented by this website was issued for a different website's address.
	Security certificate problems may indicate an attempt to fool you or intercept any data you send to the server.
	We recommend that you close this webpage and do not continue to this website.
	Ø Click here to close this webpage.
	Solution continue to this website (not recommended).
	More information

2. Click **Certificate Error** on the right of the address bar and choose **View certificates**, as shown in Figure 7-6.

Figure 7-6	Installing the	security certificate	(2)
------------	----------------	----------------------	-----

2 https://10.143.22.243/relogin.as	p 🗸 🗸 🗸 🗸 🗸 🗸 🗸 🗸 🗸	🗟 😽 🗙
🙀 👷 HiCloud 🚓 Knowled	X Certificate Invalid The security certificate presented by this website has errors. This problem might indicate an attempt to fool you or intercept any data you send to the server. We recommend that you close this webpage. About certificate errors View certificates	ery ▼ ¹ /3 ▼ 5

3. Click **Install Certificate**, as shown in Figure 7-7.

Figure 7-7	Installing the	security	certificate	(3)
I Igui C / - /	mounning une	security	contineate	(J)

Certificate	•
General Details Certification Path	
Certificate Information	
This CA Root certificate is not trusted. To enable trust, install this certificate in the Trusted Root Certification Authorities store.	
Issued to: eMap	
Issued by: eMap	
Valid from 2013/ 6/ 26 to 2023/ 6/ 24	
Install Certificate Issuer Statement Learn more about certificates	
ОК	

- 4. Click Next.
- 5. Select **Place all certificates in the following store** and click **Browse**, as shown in Figure 7-8.

Figure 7-8 Installing the security certificate (4)

Certificate Import Wizard	۲
Certificate Store	
Certificate stores are system areas where certificates are kept.	
	-
Windows can automatically select a certificate store, or you can specify a location for the certificate.	
O Automatically select the certificate store based on the type of certificate	
Place all certificates in the following store	
Certificate store:	
Browse	
Learn more about <u>certificate stores</u>	
	_
< Back Next > Cancel	

6. Select **Trusted Root Certification Authorities** and click **OK**, as shown in Figure 7-9.

Figure 7-9 Installing the security certificate (5)

Select Certificate Store
Select the certificate store you want to use.
Personal
Trusted Root Certification Authorities
Enterprise Trust
Active Directory User Object
Trusted Publishers
Show physical stores
OK Cancel

7. Click Next.

8. Click **Finish**. A security warning dialog box is displayed. Click **Yes**, as shown in Figure 7-10.

Certificate Import Wizard		Security Warning
	Completing the Certificate Import Wizard The certificate will be imported after you click Finath. You have specified the following settings: Certificate Story Selected by Use Trusted Root Certifica Content Certificate	You are about to install a certificate from a certification authority (CA) claiming to represent: eMap Windows cannot validate that the certificate is actually from "eMap". You should confirm its origin by contacting "eMap". The following number will assist you in this process: Thumbprint (sha1): D9960J3E 08DBF056 65FCCABC 68A64EBE 8CABE2D0 Warning: B you install this root certificate, Windows will automatically trust any certificate issued by this CA. Installing a certificate with an unconfirmed thumbprint is a security risk. If you click "Yes" you acknowledge this risk.
	< Back Finish Cancel	Ves No

Figure 7-10 Installing the security certificate (6)

7.2 Logging In to the WebUI

This topic describes how to log in to the WebUI.

Procedure

- Step 1 Connect the SmartLogger to a PC directly or over the Internet. For details about this operation, see 4.7 Connecting the SmartLogger to a PC.
- Step 2 Set the IP address, subnet mask, and gateway on the LCD of the SmartLogger.
- Step 3 Enter https://XX.XX.XX.XX in the address box of the browser, and press Enter. The login page appears, as shown in Figure 7-11. Enter a correct User Name and Password, select a value for Language, and click Login to enter the home screen.



Figure 7-11 Login page of the WebUI

🛄 ΝΟΤΕ

- XX.XX.XX.XX is the IP address of the SmartLogger, for example, https://192.168.0.10.
- There are three roles of the system user: **Common User**, **Advanced User** and **Special User**. The initial password is *000001* in V100R001C95SPC010 or earlier and is *Changeme* in V100R001C95SPC020 or later.
- After the first login, it is recommended that you change the initial password immediately to ensure account security.
- If you enter a wrong password for six times in five minutes, a message "Repeat check fail several times, this account have been locked, please login after an hour!" is displayed.

If the displayed page is blank or the page does not respond when you click any menu after logging in to the WebUI, solve this problem by clearing the cache, refreshing the page, or logging in to the WebUI again.

----End

7.3 WebUI Layout

This section describes the layout of the WebUI.

Figure 7-12 shows the layout of the WebUI.

Figure 7-12 WebUI layout



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Table 7-1 describes the layout of the WebUI shown in Figure 7-12.

No.	Functions	Description
1	Display language	Selects the display language or chooses to log out.
2	Primary navigation menu	Click the corresponding primary navigation menu before you perform any operation on the WebUI.
3	Secondary navigation menu	Under the primary navigation menu, choose the device to be queried or the parameter to be set under the secondary navigation menu.
4	System time	Displays the current system time.
5	Power grid scheduling	Displays the current power grid scheduling mode of the system.
6	Page of parameter details	Displays details of the queried information or the parameter setting.
7	Alarm icon	Displays the severities and number of alarms in the system. You can enter the alarm page by clicking the number.

Table 7-1 WebUI layout description

7.4 WebUI Menu shows the menu tree of the WebUI.

7.4 WebUI Menu

This topic describes the WebUI menu, which allows you to perform operations conveniently.

The WebUI menu consists of five parts: **Over View**, **Monitoring**, **Query**, **Settings** and **Maintenance**. Different identities (**Common User**, **Advanced User**, and **Special User**) have different permissions for setting parameters and maintenance, as shown in Figure 7-13.





Figure 7-14 shows the information available on the Query tab page based on user rights.

Figure 7-14 Information available on the Query tab page based on user rights



Figure 7-15 shows the information available on the Settings tab page based on user rights.


Figure 7-15 Information available on the Settings tab page based on user rights

Figure 7-16 shows the information available on the **Maintenance** tab page based on user rights.



Figure 7-16 Information available on the Maintenance tab page based on user rights

7.5 Querying Running Information of the Power Station

This topic describes how to query the running operation of the power station over the WebUI.

On the **Over View** tab page, select **Plant Running Info.** and query the power station information and energy yield information, as shown in Figure 7-17.



Figure 7-17 Running information of the power station

7.6 Querying Current Active Alarms in the System

This topic describes how to query the current active alarms in the system and details about the alarms over the WebUI.

On the **Over View** tab page, choose **Active Alarm** to access the active-alarm query page. You can query the information about all the current active alarms in the system on this page, including the values of **Alarm ID**, **Severity**, **Equipment**, **Alarm Name**, **Generation Time**, **Reason ID**, and **Cabinet**.

On the Active Alarm tab page, choose the equipment to be queried and alarm severity and click Filter, as shown in Figure 7-18.

tive Alarn	n Num:3						
De	vice All	•	Severity All	✓ Filter			
arm ID	Severity	Device	Alarm Nam	ne	Generation Time	Reason ID	Cabinet
1	Major	SUN2000_8KTL(COM2-18)	Grid Volt. Al	bnormal	2013-09-16 11:21:20	3	
1	Major	SUN2000_8KTL(COM2-18)	Grid Volt. Al	bnormal	2013-09-16 11:21:20	2	
1	Major	SUN2000_8KTL(COM2-18)	Grid Volt. Al	bnormal	2013-09-16 11:21:20	1	

Figure 7-18 Active system alarm

You can also quickly determine the severity and quantity of current active alarms by viewing the alarm icons and values in the upper right corner of the WebUI. By clicking a value behind an alarm icon, you can directly access the active system alarm page.

7.7 Querying System Energy Yield

This topic describes how to query system energy yield, including the daily, monthly, annual and historical over the WebUI.

On the Over View tab page, click Plant Yield and query the system energy yield.

When you query system energy yield, select a date from the **Time** drop-down list box or adjust the date by clicking the buttons on both sides of the drop-down list box.

Daily Energy Yield

On the **Day** tab page, set **Time** and click **Query**. The daily and hourly energy yield are displayed, as shown in Figure 7-19.



Figure 7-19 Daily energy yield

The following information is displayed: energy yield column graph, hourly energy yield, CO₂ emission reduction, revenue, and total values.

In the daily energy yield column graph, the horizontal axis indicates time (by hour), and the vertical axis indicates energy yield. Each column indicates the total energy yield within an hour before an integer time point.

On the **Month** tab page, set **Time** and click **Query**. The monthly and daily energy yield are displayed, as shown in Figure 7-20.



Figure 7-20 Monthly energy yield

The following information is displayed: energy yield column graph, daily energy yield, CO₂ emission reduction, revenue, and total values.

In the monthly energy yield column graph, the horizontal axis indicates time (by day), and the vertical axis indicates energy yield. Each column indicates the total energy yield of a day.

Annual Energy Yield

On the **Year** tab page, set **Time** and click **Query**. The annual and monthly energy yield are displayed, as shown in Figure 7-21.



Figure 7-21 Annual energy yield

The following information is displayed: energy yield column graph, monthly energy yield, CO_2 emission reduction, revenue, and total values.

In the annual energy yield column graph, the horizontal axis indicates time (by month), and the vertical axis indicates energy yield. Each column indicates the total energy yield of a month.

Historical Energy Yield

On the **History** tab page, the total and annual energy yield of the past 25 years are displayed, as shown in Figure 7-22.

Figure 7-22 Historical energy yield



The following information is displayed: energy yield column graph, annual energy yield, CO₂ emission reduction, revenue, and total values.

In the historical energy yield column graph, the horizontal axis indicates time (by year), and the vertical axis indicates energy yield. Each column indicates the total energy yield of a year.

7.8 Querying System Performance Data

This topic describes how to query system performance data, display system performance data in a table or curve, and export system performance data over the WebUI.

On the **Over View** tab page, click **Performance Data**. The performance data querying page is displayed.

When you query system performance data, select a date from the **Time** drop-down list box or adjust the date by clicking the buttons on both sides of the drop-down list box.

Select **Table**, set **Time**, and click **Query**. You can query the values of various performance parameters, such as **Generation Time**, **Day yield of plant** and **AC Power of plant**, as shown in Figure 7-24.

● Table ○ Curve ○ Ex	xport Time	 2013 • 9 • 17 	- •		
Query					
Generation Time	Daily yield of plant(kWh)	Input power of plant(kW)	AC Power of plant(kW)	Radiation(W/m^2)	PV temp.(degC)
2013-9-17 12:50:00	41.11	11.384	11.217	660.0	0.0
2013-9-17 12:55:00	41.81	11.062	10.964	643.0	0.0
2013-9-17 13:00:00	42.56	2.477	2.270	154.0	0.0
2013-9-17 13:05:00	43.07	6.483	3.160	213.0	0.0
2013-9-17 13:10:00	43.89	10.766	10.833	646.0	0.0
2013-9-17 13:15:00	44.60	10.304	11.143	636.0	0.0
2013-9-17 13:20:00	44.99	2.644	2.578	171.0	0.0
2013-9-17 13:25:00	45.78	6.286	4.106	200.0	0.0
2013-9-17 13:30:00	46.27	9.300	9.281	598.0	0.0
2013-9-17 13:35:00	46.75	10.655	10.512	604.0	0.0
2013-9-17 13:40:00	47.49	5.572	2.584	157.0	0.0
2013-9-17 13:45:00	48.01	2.231	2.054	136.0	0.0
2013-9-17 13:50:00	48.34	9.782	9.582	545.0	0.0
2013-9-17 13:55:00	48.98	9.578	9.556	558.0	0.0
				4 10 k kk 10 (01	Dana Cat
				12	Page Go to

Figure 7-23 Performance data displayed in a table

Select Curve, set Time, Y1, and Y2, and click Query, as shown in Figure 7-24.



Figure 7-24 Performance data displayed in a curve

Select Export and click Export. Performance data is exported, as shown in Figure 7-25.





When changing the name of the exported files, retain the extension **.tar.gz**. Otherwise, the file cannot be functional.

7.9 Querying Device Running Information

You can query the running information about all inverters connected to the SmartLogger on the WebUI.

On the **Over View** tab page, click **Device Running Info.** to query the device running information, as shown in Figure 7-26.

Device	address	Inverter status	Daily yield(kWh)	Active power(kW)	Reactive power(kVa
40KTL(COM1-3)	1-3	On-grid	7.14	10.077	0.000

Figure 7-26 Device running information

7.10 SmartLogger

7.10.1 Querying the Master SmartLogger Running Information

This topic describes how to query the Master SmartLogger running information over the WebUI.

On the **Monitoring** tab page, select a Master SmartLogger, and click **Running Information**. The corresponding **SN**, **Version**, and **IP Address** are displayed, as shown in Figure 7-27.

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Inv.efficiency

R	unning Info. Active Alarm		
No.	Signal Name	Value	Unit
1	SN	2102310PQW10EB000359	
2	Version	V100R001C95SPC020	
3	Hardware Ver.	С	
4	IP Address	10.143.17.248	
5	NMS1 IP	NA	
6	NMS2 IP	NA	
7	NMS3 IP	10.63.157.56	
в	IEC104 main IP	NA	
Э	IEC104 Sec. IP	NA	
10	AI1/AI2/AI3/AI4 current	NA/NA/NA	mA
11	AO1/AO2/AO3/AO4/AO5 feedback current	0.000/0.000/0.000/0.000/0.000	mA
12	DI1/DI2/DI3/DI4(GND1)	1/0/0/0	
13	DI1/DI2/DI3/DI4(GND2)	0/0/0/1	
14	DO1/DO2/DO3	0/0/0	
15	DC current	17.3	A
16	Input power	10.216	kW
17	Ia	14	A
18	Ib	14	А
19	Ic	14	А
20	Active power	10.097	kW
21	Reactive power	-0.001	kVar
22	Power factor	-0.999	

Figure 7-27 Master SmartLogger running information

7.10.2 Querying the Active Alarms of the Master SmartLogger

This topic describes how to query the active alarms of the Master SmartLogger and details about the alarms over the WebUI.

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On the **Monitoring** tab page, select the Master SmartLogger to be queried and click **Active Alarm** to access the active-alarm query page. You can query the information about all the active alarms of the selected SmartLogger on this page, including the values of **Alarm ID**, **Severity, Alarm Name, Generation Time, Reason ID**, and **Cabinet**.

On the Active Alarm tab page, choose an alarm severity and click Filter, as shown in Figure 7-28.

8					
Running Info.	Active Alarm				
Active alarm num:0	Severity All	Filter			
Alarm ID	Severity	Alarm Name	Generation time	Reason ID	Cabinet
				•••1 • ••	I/I Page Go to

Figure 7-28 Active alarms of the Master SmartLogger

7.10.3 Querying Running Information of the Slave SmartLogger

This topic describes how to query the Slave SmartLogger running information over the WebUI.

On the **Monitoring** tab page, select a Slave SmartLogger, and click **Running Information**. The corresponding **SN**, **IP Address**, and **Online Status** are displayed, as shown in Figure 7-29.

	• •	· c
Figure 7-29 Slave Smart	ogger riinnin	g information
inguier i i share share		5 million mation

Rı	inning Info.		
No.	Signal Name	Value	Unit
1	SN	2102310PQW10E8000312	
2	IP Address	10.143.17.249	
3	Online Status	OnLine	

7.11 Inverters

7.11.1 Querying Running Information of Inverters

This topic describes how to query running information, including SN, Version, and Devices Status, of inverters over the WebUI.

Querying Device Status

Names and status of devices connected to the SmartLogger are displayed in the left pane of the **Monitoring** tab page.

The indicator in front of the device name indicates the current status of a device.

- When the indicator is •, the inverter is in the **On-grid** state, and the EMI, Power Meter, AC Combiner Box, Slave SmartLogger, PLC, PID is in the **Online** state.
- When the indicator is , the inverter, EMI, Power Meter, AC Combiner Box, Slave SmartLogger, PLC, PID is in the **Disconnection** state.
- When the indicator is •, the inverter is in the **Loading** state.
- When the indicator is \bigcirc , the inverter is in a non-on-grid state, for example, **Initializing**, **Shutdown**, or **Idle** state.

Querying Running Information

On the **Monitoring** tab page, select an inverter, and click **Running Information**. **SN**, **Version**, and **Devices Status** are displayed, as shown in Figure 7-30.

Figure 7-30 Running information of an inverte
--

R	unning Info. Active Alarm ⁷ Performance Data ⁷ Yield ⁷ Running Param.			00
No.	Signal Name	Value	Unit	
1	SN	210107136110D4002015		^
2	Version	V200R001C00SPC100		
3	Port number	1		
4	Physical addr.	3		
5	Logical addr.	10		
6	Inverter status	On-grid		
7	Inverter rated power	36	kW	
8	E-Day	3.26	kWh	
9	E-Total	3153.38	kWh	
10	CO2 Reduction	3143.91	kg	
11	Input power	10.242	kW	
12	Active power	10.084	kW	E
13	Reactive power	0.000	kVar	
14	PF	1.000		
15	PV1/PV2/PV3/PV4/PV5/PV6 voltage	595.7/595.7/206.7/206.7/67.7/67.7	V	
16	PV1/PV2/PV3/PV4/PV5/PV6 current	12.7/4.4/0.0/0.0/0.0/0.0	A	
17	Uab/Ubc/Uca	390.8/394.1/392.4	V	
18	Ia/Ib/Ic	14.8/14.8/14.8	A	
19	Frequency	50.01	Hz	
20	Cabinet temp.	53.4	degC	
21	Power-on time	2015-07-14 10:52:41		
22	Power-off time	NA		
23	DSP data collection status	Normal		-

7.11.2 Manually Powering On or Off the Inverter

This topic describes how to power on or off the inverter over the WebUI.

On the **Monitoring** tab page, choose the inverter to be powered on or off and click **Running Information**. The power-on and power-off buttons are located in the upper right corner of the tab page. The green one is the power-on button and the red one is the power-off button, as shown in Figure 7-31.

📻 a power system				Welcome Advanced User
Enspire		Over View Monitoring Query Settings Maintenance		
SmartLogger1000		Running Info. Active Alarm Performance Data Yield Running Param.	0	00 🗸 🔮 🧉
= SUN2000	No.	Signal Name	Value	Unit
8KTL(COM2-18)	1	SN	210107147010D1000038	
	2	Version	V100R001C00SPC009	
EMI	3	Logical address	3	
EMI(COM2-1)	4	Inverter status	On-grid	
	5	Inverter rated power	8	kW
	6	Input power	0.287	kW
	7	Active power	0.222	kW
	8	Reactive power	0.000	kVar
	9	PF	1,000	
	10	PV1/PV2/PV3/PV4 voltage	486.1/486.1/576.5/576.5	v
	11	PV1/PV2/PV3/PV4 current	0.00/0.00/0.27/0.00	A
	12	Ua/Ub/Uc	223.43/221.37/222.26	v
	13	la/lb/lc	0.56/0.49/0.45	A
	14	Frequency	49.97	Hz
	15	Cabinet temp.	18.7	degC
	16	Power-on time	2013-12-12 07:32:17	
	17	Power-off time	2013-12-11 16:15:36	
Time 2013-12-12 15:11	Remat	te control: P = 100% PF ≠ NA	👋 Copyright © Huawei Techno	ologies Co., Ltd. 2013: Al rights received.

Figure 7-31 Manually powering on or off the inverter

- When you click the power-on or power-off button, the system displays a prompt asking whether to power on or off the inverter. If you are sure, click **OK**.
- You can also power on or off inverters in batches using the WebUI. For details, see **Batch Power-On/Off** in 7.42.1 Connecting a Device.

7.11.3 Querying the Active Alarms of an Inverter

This topic describes how to query the active alarms of an inverter and details about the alarms over the WebUI.

On the **Monitoring** tab page, choose the inverter to be queried and click **Active Alarm** to access the active-alarm query page. You can query the information about all the current active alarms of the selected inverter on this page, including the values of **Alarm ID**, **Severity**, **Alarm Name**, **Generation Time**, **Reason ID**, and **Cabinet**.

On the **Active Alarm** tab page, choose an alarm severity and click **Filter**, as shown in Figure 7-32.

Active Alarm Num:3	Seventy All	T Incer			
Alarm ID	Severity	Alarm Name	Generation Time	Reason ID	Cabinet
301	Major	Grid Volt. Abnormal	2013-09-16 11:21:20	3	
301	Major	Grid Volt. Abnormal	2013-09-16 11:21:20	2	
301	Major	Grid Volt. Abnormal	2013-09-16 11:21:20	1	

Figure 7-32 Active alarms of the inverter

7.11.4 Querying the Performance Data of an Inverter

This topic describes how to query the performance data of an inverter over the WebUI. You can choose to display the performance data in a table or curve or export it.

On the **Monitoring** tab page, choose the inverter to be queried and click **Performance Data** to access the performance data query page.

- When querying the performance data of an inverter, you can select a period in which the performance data you want to query directly from the **Time** drop-down list or by clicking the time adjustment buttons on both sides of the drop-down list box.
- Valid performance data of at most one month is stored for each inverter.

Select **Table** as the display mode, select a period in which the performance data you want to query, and click **Query**. You can query the values of various performance parameters, such as **Generation Time**, **Inverter Status**, and **Daily yield**, as shown in Figure 7-34.

Running Into. / A	roort	Time	2013 - 9	• 17	- 5			
Query	port		2013	1/				
Generation Time	Inverter Status	Daily yields(kWh)	Input Power(kW)	AC Power(kW)	Reactive Power (kVar)	Power Factor	Frequency(Hz)	PV:
2013-9-17 15:10:00	On-grid	8.84	1.053	0.994	-0.003	1.000	49.98	557.0
2013-9-17 15:15:00	On-grid	8.90	0.981	0.922	0.000	1.000	50.02	555.9
2013-9-17 15:20:00	On-grid	8.95	0.986	0.925	0.001	1.000	50.02	555.1
2013-9-17 15:25:00	On-grid	9.03	0.946	0.882	0.000	1.000	50.00	561.8
2013-9-17 15:30:00	On-grid	9.09	0.898	0.836	0.000	1.000	50.01	555.9
2013-9-17 15:35:00	On-grid	9.14	0.857	0.796	0.000	1.000	50.01	560.7
2013-9-17 15:40:00	On-grid	9.17	0.776	0.716	0.000	1.000	50.00	562.1
2013-9-17 15:45:00	On-grid	9.20	0.177	0.102	0.002	1.000	49.98	549.9
2013-9-17 15:50:00	On-grid	9.25	0.717	0.654	0.000	1.000	50.01	561.9
2013-9-17 15:55:00	On-grid	9.29	0.664	0.596	0.002	1.000	50.03	561.8
2013-9-17 16:00:00	On-grid	9.34	0.655	0.589	0.000	1.000	50.02	560.5
2013-9-17 16:05:00	On-grid	9.39	0.580	0.511	-0.001	1.000	50.01	556.3
2013-9-17 16:10:00	On-grid	9.43	0.541	0.477	-0.001	1.000	50.02	525.9
2013-9-17 16:15:00	On-grid	9.46	0.528	0.457	0.001	1.000	49.97	513.2
•	III							

Select **Curve** as the display mode, select a period in which the performance data you want to query, specify the parameters indicated by Y1 and Y2, and click **Query**, as shown in Figure 7-34.

You can specify two parameters respectively indicated by Y1 and Y2 simultaneously to compare the value curves of the two parameters. However, the two parameters must be different.





You can select **Export** as the display mode and click **Export** to export the performance data, as shown in Figure 7-35.





When changing the name of the exported files, retain the extension **.tar.gz**. Otherwise, the file cannot be functional.

7.11.5 Querying the Energy Yield of Inverters

This topic describes how to query the energy yield of inverters over the WebUI, including the daily, monthly, annual and historical.

On the **Monitoring** tab page, you can choose the inverter to be queried and click **Yield** to query the information about the energy yield of the inverter.

When querying the information about energy yield, you can select a period in which the energy yield you want to query directly from the **Time** drop-down list or by clicking the time adjustment buttons on both sides of the drop-down list box.

Daily Energy Yield of Inverters

On the **Day** tab page, you can select a day and click **Query** to query the total and hourly energy yield of that day, as shown in Figure 7-36.

Figure 7-36 Daily energy yield



The displayed information includes the energy yield histogram, hourly energy yield, CO_2 emission reduction, revenue corresponding to the emission reduction, and total energy yield, emission reduction, and revenue.

In the daily energy yield histogram, the horizontal coordinate stands for time (each block stands for one hour). The vertical coordinate stands for the energy yield (each block stands for the total energy yield during the last hour).

Monthly Energy Yield of Inverters

On the **Month** tab page, you can select a month and click **Query** to query the total and daily energy yield of that month, as shown in Figure 7-37.



Figure 7-37 Monthly energy yield

The displayed information includes the energy yield histogram, daily energy yield, CO_2 emission reduction, and revenue.

In the monthly energy yield histogram, the horizontal coordinate stands for day (each block stands for one day). The vertical coordinate stands for the energy yield (each block stands for the total energy yield on that day).

Annual Energy Yield of Inverters

On the **Year** tab page, you can select a year and click **Query** to query the total and monthly energy yield of that year, as shown in Figure 7-38.



Figure 7-38 Annual energy yield

The displayed information includes the energy yield histogram, monthly energy yield, CO_2 emission reduction, and revenue.

In the annual energy yield histogram, the horizontal coordinate stands for month (each block stands for one month). The vertical coordinate stands for the energy yield (each block stands for the total energy yield in that month).

Historical Energy Yield of Inverters

On the **History** tab page, you can query the total and annual energy yield of the past 25 years, as shown in Figure 7-39.



Figure 7-39 Historical energy yield

The displayed information includes the energy yield histogram, annual energy yield, CO_2 emission reduction, and revenue.

In the historical energy yield histogram, the horizontal coordinate stands for year (each block stands for one year). The vertical coordinate stands for the energy yield (each block stands for the total energy yield in that year).

7.11.6 Setting the Running Parameters of an Inverter

This topic describes how to set the running parameters of an inverter over the WebUI. Due to permission limits, the parameters that can be set by advanced users and special users are different.

On the **Monitoring** tab page, choose the inverter to be set and click **Running Parameter** to access the running parameter setting page. Because of the limited permission, select **User name** as **Advanced User** or **Special User**.



- When the SUN8000 status is **Disconnection**, you cannot set or synchronize parameters.
- You can set or synchronize parameters only when the SUN2000 status is **On-grid** or **Shutdown**.

Running Parameter (1)

When you log in as an **Advanced User**, you can set various parameters, such as **LVRT**, **Anti-Islanding**, **String Monitor**, and **Feed Grid Recovery Time**, as shown in Figure 7-40.

Runnin	g Info. 🗡 Act	ive Alarm Performance Data Yield Runn	ing Param.		
	No.	Signal Name	Value		Unit
	1	LVRT	Disable	•	^
	2	Anti-islanding	Disable	•	
	3	String monitor	Disable	•	
	4	Feed grid recovery time	10	(10-600)	s
	5	Isolation	Input ungrounded; with TF	•	
	6	Insulation res. protec.	0.100	(0.033-1.000)	MΩ
	7	Soft start time	20	(20-800)	s
	8	Grid err soft start time	20	(20-800)	s
	9	RCD enhancing	Disable	-	E
	10	K-factor	2.0	(0.0-3.0)	
	11	Language	中文	-	
	12	MPPT multimodal scan enable	Disable	•	
	13	SVG	Disable	-	
	14	High voltage across the Enable	Disable	•	
	15	MPPT scan interval	15	(5-30)	min
	16	PV type	Crystalline silicon	-	
	17	Crystalline silicon PV PID outp. mode	Output disabled	•	
	18	String monitoring low power delay	180	(2-720)	min
	19	String monitoring high power delay	30	(2-720)	min
	20	String monitoring power segment percentage	50	(1-100)	%
	21	String monitoring reference imb. coef.	20.00	(5.00-100.00)	
	22	String monitoring start power percentage	20	(1-100)	%
	23	Total yield adjusted	0.00	(0.00-42949600.00)	kWh -
Submit	Synchronize			₩ 4 1	▶ ▶ 1/1 Page Go to

Figure 7-40 Inverter running parameter (1)

The forced adaptation mode allows inverters to work properly in a harsh power grid environment. If you want to enable this mode, confirm with Huawei technical support first.

Running Parameter (2)

When you log in as a **Special User**, you can set various parameters, such as the protection point and protection time, as shown in Figure 7-41.

	No.	Signal Name	Value		Unit
	1	Level-1 OV	552.0	(480.0-652.8)	V
]	2	Level-1 OV protec. time	2000	(50-600000)	ms
	3	Level-2 OV	600.0	(480.0-652.8)	V
]	4	Level-2 OV protec. time	50	(50-600000)	ms
1	5	Level-1 UV	320.0	(144.0-480.0)	V
3	6	Level-1 UV protec. time	2000	(50-60000)	ms
	7	Level-2 UV	240.0	(144.0-480.0)	V
1	8	Level-2 UV protec. time	100	(50-600000)	ms
1	9	Level-1 OF	50.20	(50.00-57.50)	Hz
]	10	Level-1 OF protec. time	120000	(50-600000)	ms
	11	Level-2 OF	50.50	(50.00-57.50)	Hz
	12	Level-2 OF protec. time	200	(50-600000)	ms
	13	Level-1 UF	49.50	(42.50-50.00)	Hz
	14	Level-1 UF protec. time	600000	(50-600000)	ms
	15	Level-2 UF	48.00	(42.50-50.00)	Hz
	16	Level-2 UF protec. time	200	(50-600000)	ms
	17	10-min OV	528.0	(480.00-652.80)	V
	18	10-min OV protec. time	200	(50-600000)	ms
	19	Ugrid imbal. protec.	50.0	(0.0-50.0)	%
	20	LVRT threshold	384.0	(240.0-432.0)	V

Figure 7-41 Inverter running parameter (2)

Different parameter configurations on the **Grid Code** tab page correspond to different **Running Parameter** tab pages. Before setting parameters on the **Running Parameter** tab page, set the parameters on the **Grid Code** tab page.

Synchronizing Running Parameters

After setting the running parameters of an inverter, you can click **Synchronize** to synchronize the settings of required parameters to other inverters, as shown in Figure 7-42.

Ali No. Signal Name Value Unit 2 1 LVRT Disable 2 And-Islanding Disable 2 3 String Monitor Disable 2 4 Feed Grid Recovery Time 302 (10-600) 2 5 Toolston 2 6 TSO Prot Value 2 7 Soft Start time 2 8 Grid Err Soft St 2 8 Grid Err Soft St	All No. Signal Name Value Unit 1 LVNT Disable 2 Anti-Islanding Disable 3 String Monitor Disable 4 Feed Grid Recovery Time 302 £00-600 \$ 5 Jobitor Soft Start Units MO 6 ISO Prot Value # All \$ 7 Soft Start Units #STLICOM2-1B \$ \$ 8 Grid Etri Soft S #STLICOM2-1B \$ \$		Information	Active Alarm P	erformance Data	Yields Running i	Parameter		
2 1 LVRT Disable 2 2 Anti-Islanding Disable 3 String Monitor Disable 2 3 String Monitor Bable 2 4 Feed Grid Recovery Time 302 (10-600) 2 4 Feed Grid Recovery Time 302 (10-600) 2 5 Joolation Each Settings 2 6 ISO Prot Value 2 7 Soft Start time 2 8 Grid Err Soft St	1 LVKT 2 Anti-Islanding 3 String Monitor 3 String Monitor 4 Feed Grid Recovery Time 302 L0-600 5 Jaolation 5 Jaolation 6 ISO Prot Value 7 Soft Start time 8 Grid Err Soft Sa 8 Grid Err Soft Sa 6 ISO Prot Value Image: Confirm MO 5 Soft Start time Image: Confirm Confirm	ZAII	No.	Signal Name		Value		Unit	
1 2 Anti-Islanding Disable 3 String Monitor Disable 4 Feed Grid Recovery Time 302 (10-600) 5 Isolation Eastch Settings 6 ISO Prot Value	2 Anti-Islanding Disable 3 String Monitor Disable 4 Feed Grid Recovery Time 302 5 Jaolation Satch Settings 6 ISO Prot Value 7 Soft Start time 8 Grid thr Soft Sa 9 Grid thr Soft Sat Confirm	Ĵ	1	LVRT		Disable			
3 String Monitor Disable 4 Feed Grid Recovery Time 302 (10-600) 5 Jsolation Eatch Settings 6 JSO Prot Value 7 Soft Start time 8 Grid Err Soft St 8 Grid Err Soft St 6 BKTL(COM2-18)	3 String Monitor Disable 4 Feed Grid Recovery Time 302 (10-600) 5 Isolation Eatech Settings MO 6 ISO Prot Value Image: Control Contro Contro Control Contro Control Control Control Contro Control Cont		2	Anti-Islanding		Disable	*		
4 Feed Grid Recovery Time 302 (10-600) 5 Isolation Batch Settings 6 ISO Prot Value 7 Soft Start time 8 Grid thr Soft St 8 BKTL(COM2-18)	4 Feed Grid Recovery Time 302 (10-600) s 5 Isolation Batch Settings M(2) 6 ISO Prot Value Image: Confirm M(2) 7 Soft Start time Image: Confirm M(2) 8 Grid Err Soft St Image: RTL(COM2-18) Image: RTL(COM2-18)		3	String Monitor		Disable			
5 Isolation Eatch Settings 6 ISO Prot.Value MQ 7 Soft Start time s 8 Grid Err Soft St BKTLICOM2-18)	5 Isolation Batch Settings 6 ISO Prot Value M() 7 Soft Start time s 8 Gnd Err Sott St BKTL(COM2-18) 1 BKTL(COM2-18) s		-4	Feed Grid Recov	ery Time	302	(10-600)	A 5	
6 ISO Prot Value 7 Soft Start time 8 Grid Err Soft St BKTL(COM2-18) Confirm	6 JSO Prot Value 7 Soft Start time 8 Grid thr Soft Start 9 SKTL(COM2-18) Confirm		5	Isolation	Batch Settings			U	
7 Soft Start time 8 Gnd Err Soft St 8 KTL(COM2-18)	7 Soft Start time 8 Grid Er: Soft St RTL(COM2-18) Confirm		6	ISO Prot.Value	EF AU			MΩ	
8 Grid Err Soft St 8 Confirm	8 Grid Er: Soft St. SKTLUCOM2-18)		7	Soft Start time	E AU			5	
Confirm	Confirm		8	Grid Err Soft St	BKTL(CC	OM2-18)		5	

Figure 7-42 Synchronizing running parameters

7.11.7 Setting the Power Grid Standard Code for an Inverter

This topic describes how to set the power grid standard code for an inverter over the WebUI.

Setting the Power Grid Standard Code

An inverter can normally generate electricity in grid-tied mode only if the power grid standard code is set properly for it.



This parameter must be set by professional personnel. Otherwise, the equipment may be damaged.

On the **Monitoring** tab page, choose the inverter for which the power grid standard code will be set and click **Grid Code**, as shown in Figure 7-43. Because of the limited permission, select the User name as **Special User**.



		24		_					
Runnin	g Info. 🗡 Active	e Alarm 🧹 Performance	Data Yield Running Param. Grid Co	ode					
	1	No.	Signal Name	Value					
	1		Grid code	VDE-AR-N-4105					
Submit	Synchronize				€ € 1	• •	1/1	Page	Go to

NOTICE Properly set the power grid standard code based on the local standard.

Synchronizing the Power Grid Standard Code

After you set the power grid standard code of one inverter, press **Synchronize** to synchronize the standard code on other inverters, as shown in Figure 7-44.

Burnie	ng Info. Activ	e Alarm Perform	rance Data Vields Running	g Parama Gold Co	ebe				
	1	No.	Signal Name		Value				
1	1		Grid code		VDE-AR-N-4105	17			
			Batch Configurations All 20KTL(COM2-19)	Confirm					
Submit	Synchronize					*	** 1 * **	1/1 Page	Go to

Figure 7-44 Synchronizing the power grid standard code

7.12 EMI

7.12.1 Querying the Running Information of an EMI

This topic describes how to query the running information of an environmental monitoring instrument over the WeBUI.

On the **Monitoring** tab page, you can choose the EMI to be queried and click **Running Information** to query the values of various parameters related to the running of the EMI, such as **Total Radiation**, **PV Module Temperature**, **Ambient temperature**, **Wind Speed**, and **Wind Direction**, as shown in Figure 7-45. Figure 7-45 Running information of the EMI

Ru	Inning Info. Performance Data		
No.	Signal Name	Value	Unit
1	Radiation	344.0	W/m^2
2	PV temp.	0.0	degC
3	Logical address	17	
4	Amb. temp.	49.9	degC
5	WSP	2.1	m/s
6	WD	45(Northeast)	



This topic describes how to query the performance data of an environmental monitoring instrument over the WebUI. You can choose to display the performance data in a table or curve or export it.

On the **Monitoring** tab page, choose the EMI to be queried and click **Performance Data** to access the performance data query page.

- When querying the performance data of an EMI, you can select a period in which the performance data you want to query directly from the **Time** drop-down list or by clicking the time adjustment buttons on both sides of the drop-down list box.
- EMI performance data can be stored for a month.

Select **Table** as the display mode, select a period in which the performance data you want to query, and click **Query**. You can query the values of various performance parameters, such as **Generation Time**, **Radiation**, **PV temperature**, and **Ambient temperature**, as shown in Figure 7-47.

	1 1			
Running Info. Performanc	e Data			
Table ○ Curve ○ Export	Time 🔇 2015	• 3 • 10 • >		
Query				
Generation time	Current radiation value(W/m^2)	Daily radiation volume(MJ/m^2)	PV temp.(degC)	Amp. temp.(degC)
2015-3-10 16:20:00	0.0	0.000	0.0	0.0
2015-3-10 16:25:00	0.0	0.000	0.0	0.0
2015-3-10 16:30:00	0.0	0.000	0.0	0.0
2015-3-10 16:35:00	0.0	0.000	0.0	0.0
2015-3-10 16:40:00	0.0	0.000	0.0	0.0
2015-3-10 16:45:00	0.0	0.000	0.0	0.0
			₩ ₹ 1 ▶	✤ 1/1 Page Go to

Figure 7-46 Performance data displayed in a table

Select **Curve** as the display mode, select a period in which the performance data you want to query, specify the parameters indicated by Y1 and Y2, and click **Query**, as shown in Figure 7-47.

You can specify two parameters respectively indicated by Y1 and Y2 simultaneously to compare the value curves of the two parameters. However, the two parameters must be different.





You can select **Export** as the display mode and click **Export** to export the performance data, as shown in Figure 7-48.

Figure 7-48 Exporting performance data



When changing the name of the exported files, retain the extension **.tar.gz**. Otherwise, the file cannot be functional.

7.13 Power Meter

7.13.1 Viewing the Power Meter Running Information

This topic describes how to query the power meter running information over the WebUI.

On the **Monitoring** tab page, select an power, and click **Running Information**. The corresponding **Online Status** and **Logical address** are displayed, as shown in Figure 7-49.

Figure 7-49 Power meter running information

R	unning Info. Performance Data		
No.	Signal Name	Value	Unit
1	SN	AM02310QHU01D3000003	
2	Port number	2	
3	Online Status	OnLine	
4	Physical addr.	2	
5	Logical addr.	7	
6	A-B line voltage	0.00	V
7	B-C line voltage	0.00	V
8	C-A line voltage	0.00	V
9	Phase A current	0.0	A
10	Phase B current	0.0	Α
11	Phase C current	0.0	A
12	Active power	0.000	kW
13	Reactive power	0.000	kVar
14	Active electricity	3728.2	kWh
15	Power factor	0.000	

7.13.2 Querying the Performance Data of a Power Meter

This topic describes how query the performance data of a power meter over the WebUI. You can choose to display the performance data in a table or curve or export it.

On the **Monitoring** tab page, choose the inverter to be queried and click **Performance Data** to access the performance data query page.

When querying the performance data of a power meter, you can select a period in which the performance data you want to query directly from the **Time** drop-down list or by clicking the time adjustment buttons on both sides of the drop-down list box.

Select **Table** as the display mode, select a period in which the performance data you want to query, and click **Query**. You can query the values of various performance parameters, such as **Generation Time**, **Active power**, **Reactive power**, as shown in Figure 7-50.

		unu unspri						
Running Info.	Performance Data							
● Table ○ Curve ○ Ex	port	Time	2014 •	8 • 26	- >			
Query								
Generation time	Active power(kW)	Reactive power	Active electricity	Reactive electricity	Apparent power	Power factor		Phase Volta
2014-8-26 14:50:00	0.000	0.000	3728.2	261.0	0.000	0.000	0.00	0.00
2014-8-26 14:55:00	0.000	0.000	3728.2	261.0	0.000	0.000	0.00	0.00
2014-8-26 15:00:00	0.000	0.000	3728.2	261.0	0.000	0.000	0.00	0.00
•	m							
						44 4 1	> > 1/1 P	are Go to

Figure 7-50 Performance data displayed in a table

Select **Curve** as the display mode, select a period in which the performance data you want to query, specify the parameters indicated by Y1 and Y2, and click **Query**, as shown in Figure 7-51.

You can specify two parameters respectively indicated by Y1 and Y2 simultaneously to compare the value curves of the two parameters. However, the two parameters must be different.





You can select **Export** as the display mode and click **Export** to export the performance data, as shown in Figure 7-52.





When changing the name of the exported files, retain the extension **.tar.gz**. Otherwise, the file cannot be functional.

7.14 AC Combiner Box

7.14.1 Querying Running Information of an AC Combiner Box

This topic describes how to query the running information of an AC combiner box over the WebUI.

On the **Monitoring** tab page, select an AC combiner box, and click **Running Information**. **SN**, **Version**, and **Devices Status** are displayed, as shown in Figure 7-53.

Figure 7-53 Running information of an AC combiner box

	Running Info. Active Alarm Performance Data Run	ning Param.	
No	. Signal Name	Value Unit	
1	SN	210107164910D2001208	
2	Version	V100R001C61B006	
3	Online Status	OnLine	
4	Physical addr.	3	
5	Logical addr.	3	
6	Main circuit AB/BC/CA line voltage	0.0/0.0/0.0	V
7	Main circuit A/B/C phase current	0.0/0.0/0.0	А
8	Main circuit A/B/C phase voltage	0.0/0.0/0.0	V
9	PF	0.000	
10	Active power	0.000	kW
11	Reactive power	0.000	kVar
12	Apparent power	0.000	kVA
13	Active electricity	0.0	kWh
14	Reactive electricity	0.0	kVarh
15	Number of inputs	5	
16	Output switch	Disconnected	
17	Input 1/2/3/4/5/6/7/8 switch status	Disconnected/Disconnected/Disconnected/NA/NA/NA/NA/NA/NA/NA/NA/NA/NA/NA/NA/NA/	
18	Busbar SPD	Disconnected	

7.14.2 Querying the Active Alarms of an AC Combiner Box

This topic describes how to query the active alarms of an AC combiner box and details about the alarms over the WebUI.

On the **Monitoring** tab page, choose the AC combiner box to be queried and click **Active Alarm** to access the active-alarm query page. You can query the information about all the current active alarms of the selected inverter on this page, including the values of **Alarm ID**, **Severity, Alarm Name, Generation Time, Reason ID**, and **Cabinet**.

On the **Active Alarm** tab page, choose an alarm severity and click **Filter**, as shown in Figure 7-54.

	Active Alarm Perfo	rmance Data V Running Param.			
ctive alarm num:7	Severity All	▼ Filter			
Alarm ID	Severity	Alarm Name	Generation time	Reason ID	Cabinet
20768	Minor	Output breaker OFF	2000-01-01 00:45:17	0	
20848	Minor	SPD alarm	2000-01-01 00:22:27	0	
20773	Minor	Input 5 breaker OFF	2000-01-01 00:01:58	0	
20772	Minor	Input 4 breaker OFF	2000-01-01 00:01:58	0	
20771	Minor	Input 3 breaker OFF	2000-01-01 00:01:58	0	
20770	Minor	Input 2 breaker OFF	2000-01-01 00:01:58	0	
20769	Minor	Input 1 breaker OFF	2000-01-01 00:01:58	0	

Figure 7-54 Active alarms of the AC combiner box

7.14.3 Querying the Performance Data of an AC Combiner Box

This topic describes how query the performance data of an AC combiner box over the WebUI. You can choose to display the performance data in a table or curve or export it.

On the **Monitoring** tab page, choose the inverter to be queried and click **Performance Data** to access the performance data query page.

When querying the performance data of an AC combiner box, you can select a period in which the performance data you want to query directly from the **Time** drop-down list or by clicking the time adjustment buttons on both sides of the drop-down list box.

Select **Table** as the display mode, select a period in which the performance data you want to query, and click **Query**. You can query the values of various performance parameters, such as **Generation Time**, **Active power**, **Reactive power**, as shown in Figure 7-55.

Generation Time	Daily yield of plant(kWh)	Input power of plant(kW)	AC Power of plant(kW)	Radiation(W/m^2)	PV temp.(degC)
2013-9-17 12:50:00	41.11	11.384	11.217	660.0	0.0
2013-9-17 12:55:00	41.81	11.062	10.964	643.0	0.0
2013-9-17 13:00:00	42.56	2.477	2.270	154.0	0.0
2013-9-17 13:05:00	43.07	6.483	3.160	213.0	0.0
2013-9-17 13:10:00	43.89	10.766	10.833	646.0	0.0
2013-9-17 13:15:00	44.60	10.304	11.143	636.0	0.0
2013-9-17 13:20:00	44.99	2.644	2.578	171.0	0.0
2013-9-17 13:25:00	45.78	6.286	4.106	200.0	0.0
2013-9-17 13:30:00	46.27	9.300	9.281	598.0	0.0
2013-9-17 13:35:00	46.75	10.655	10.512	604.0	0.0
2013-9-17 13:40:00	47.49	5.572	2.584	157.0	0.0
2013-9-17 13:45:00	48.01	2.231	2.054	136.0	0.0
2013-9-17 13:50:00	48.34	9.782	9.582	545.0	0.0
2013-9-17 13:55:00	48.98	9.578	9.556	558.0	0.0
44 4 12 → →→ 12/21 Page					

Figure 7-55 Performance data displayed in a table

Select **Curve** as the display mode, select a period in which the performance data you want to query, specify the parameters indicated by Y1 and Y2, and click **Query**, as shown in Figure 7-56.





You can select **Export** as the display mode and click **Export** to export the performance data, as shown in Figure 7-57.
Figure 7-57 Exporting performance data



When changing the name of the exported files, retain the extension **.tar.gz**. Otherwise, the file cannot be functional.

7.14.4 Setting Running Parameters for an AC Combiner Box

This topic describes how to set running parameters for an AC combiner box over the WebUI.

On the **Monitoring** tab page, choose the AC combiner box to be set and click **Running Info.**. The page for setting running parameters is displayed, as shown in Figure 7-58. Because of the limited permission, select **User name** as **Advanced User**.

You cannot set or synchronize running parameters for an AC combiner box in **Disconnection** state.

	n	•	
H1011re 7-58	Setting	running	narameters
I Igui e / eo	Detting	raining	purumeters

Runnin	ng Info. Active	e Alarm / Performance Data	Running Param.					
	No.	Signal Name	Value		Uni	t		
	1	Number of inputs	5	(5-8)				
Submit	Synchronize				4	(1) »	1/1 Page	Go to

Synchronizing Running Parameters

After you finish setting running parameters for an AC combiner box, you can click **Synchronize** to synchronize the required parameters to other AC combiner boxes, as shown in Figure 7-59.

Running	Intra. Activ	e Alarm Performance Data	Running Param.	k		
	No.	Signal Name	Value		Unit	
100 I	1	Number of inputs	5	(5-8)		
		Eatch confi	gurations	Confirm		
Submit	Synchronize				44 4 1 → H 1/1 Pag	e Go to

Figure 7-59 Synchronizing running parameters

7.15 PLC7.15.1 Querying the Running Information of a PLC

This topic describes how to query the running information of a PLC over the WeBUI.

On the **Monitoring** tab page, you can choose the PLC to be queried and click **Running Info.** to query the values of various parameters related to the running of the PLC, such as **SN**, **Firmware Version**, and **Port number**, as shown in Figure 7-60.

Figure 7-60 Running information of the PLC

Ri	Running Info. Running Param. STA List ESN						
No.	Signal Name	Value	Unit				
1	SN	210107164910D2060330					
2	Version	V100R001C72SPC001					
3	Port number	3					
4	Physical addr.	249					
5	Logical addr.	31					
6	Online Status	OnLine					
7	CCO net status	networked					
8	Device identification status	Idle					

7.15.2 Setting Running Parameters for a PLC

This topic describes how to set running parameters for a PLC over the WebUI.

On the **Monitoring** tab page, choose the PLC to be set and click **Running Param.**. The page for setting running parameters is displayed, as shown in Figure 7-61. Because of the limited permission, select **User name** as **Advanced User**.

 NOTICE

 You cannot set or synchronize running parameters for a PLC in Disconnection state.

Running Info	. Ru	nning Param. STA List ESN			
	No.	Signal Name	Value		Unit
	1	Baud rate	115200	•	
	2	Anti-crosstalk enabled	Enable	-	
	3	Device search start	Disable	•	
	4	PLC restart	restart	-	
Submit					➡ 1/1 Page Go to

Figure 7-61 Setting running parameters

7.15.3 Setting the PLC STA List

You can set the PLC STA list on the WebUI.

On the **Monitoring** tab, select PLC and click **STA List**. Then you can configure the **Baud rate** and **Attenuation Param.** for listed devices, as shown in Figure 7-62

Total De	vice Qty.:3	0				
	No.	MAC Address	Device	ESN	RS485 Address	Baud rate
	1	48-62-76-70-fd-ad	33KTL(COM1-18)	210707164910D2001447	18	11520
	2	48-62-76-70-fd-7d	33KTL(COM1-26)	210707164910D2001439	26	11520
	3	48-62-76-70-fd-b1	33KTL(COM1-23)	210707164910D2001452	23	11520
	4	48-62-76-70-fd-69	33KTL(COM1-20)	210707164910D2001442	20	11520
	5	48-62-76-70-fd-91	33KTL(COM1-28)	210707164910D2001448	28	11520
	6	48-62-76-70-fd-b0	33KTL(COM1-16)	210707164910D2001446	16	11520
	7	48-62-76-70-fd-e1	33KTL(COM1-30)	210707164910D2001450	30	11520
	8	48-62-76-70-fd-92	33KTL(COM1-29)	210707164910D2001451	29	11520 [≡]
	9	48-62-76-70-fd-da	33KTL(COM1-17)	210707164910D2001440	17	11520
	10	48-62-76-70-e9-38	33KTL(COM1-19)	210707164910D2001453	19	11520
	11	48-62-76-70-fd-8a	33KTL(COM1-15)	210707164910D2001444	15	11520
	12	48-62-76-70-fd-80	33KTL(COM1-27)	210707164910D2001449	27	11520
	13	48-62-76-70-fd-ac	33KTL(COM1-21)	210707164910D2001443	21	11520
	14	48-62-76-70-e9-91	33KTL(COM1-24)	210707164910D2001441	24	11520
	15	34-00-a3-de-15-de	33KTL(COM3-2)	01234567890123456785	2	11520
	16	34-00-a3-de-15-e0			0	11520
	17	34-00-a3-de-15-b2	33KTL(COM3-13)	01234567890123456779	13	11520
	18	34-00-a3-de-15-d2	33KTL(COM1-8)	210107136110D4000001	8	11520
	19	34-00-a3-de-15-c6	33KTL(COM3-3)	01234567890123456786	3	11520
	20	34-00-a3-de-15-5e	33KTL(COM3-10)	01234567890123456783	10	11520
	21	48 62 76 70 fd 84	33KTL(COM3_14)	21070716491002001445	1/	11520 7

Figure 7-62 STA list

You can select **Sync. Baud Rates** or **Sync. Attenuation Param.** to modify baud rates or attenuation rates in batches.

7.15.4 Managing PLC ESNs

You can manage PLC ESNs on the WebUI.

On the **Monitoring** tab page, select the PLC to be managed, click **ESN**, and click **Import** or **Export**, as shown in Figure 7-63.

Figure 7-63 Managing ESNs



7.16 PID

7.16.1 Querying the Running Information of a PID

This section describes how to query the running information of a PID over the WeBUI.

On the **Monitoring** tab, you can choose the PID to be queried and click **Running Info.** to query the values of various parameters related to the running of the PID, such as **SN**, **Firmware Version**, and **Port number**, as shown in Figure 7-64.

Figure 7-64 Running information of the PID

Ri	Inning Info. Active Alarm Performance Data Running Param.		0 0
No.	Signal Name	Value	Unit
1	SN	021TNR7481000000002	
2	Version	V200R1001C00	
3	Port number	3	
4	Physical addr.	2	
5	Logical addr.	3	
6	Running status	Running	
7	Output voltage	0.0	V
8	Output current	0	mA
9	Temperature	0.0	degC
10	PV1 input voltage	0.0	V
11	PV2 input voltage	0.0	V
12	Uab	0.0	V
13	Ubc	0.0	V
14	Uca	0.0	V
15	Grid Frequency	0.0	Hz

7.16.2 Querying the Active Alarms of a PID

This topic describes how to query the active alarms of a PID and details about the alarms over the WebUI.

On the **Monitoring** tab page, choose the PID to be queried and click **Active Alarm** to access the active-alarm query page. You can query the information about all the current active alarms of the selected PID on this page, including the values of **Alarm ID**, **Severity**, **Alarm Name**, **Generation Time**, **Reason ID**, and **Cabinet**.

On the **Active Alarm** tab page, choose an alarm severity and click **Filter**, as shown in Figure 7-65.



Running Info.	Active Alarm Perform	mance Data 🗡 Running Param.				
Active alarm num:0	Severity All	Filter				
Alarm ID	Severity	Alarm Name	Generation time	Reason ID	Cabinet	
				€ 1	▶ ₩ 1/1 Page	Go to

7.16.3 Querying the Performance Data of a PID

This topic describes how to query the performance data of a PID over the WebUI. You can choose to display the performance data in a table or curve or export it.

On the **Monitoring** tab page, choose the PID to be queried and click **Performance Data** to access the performance data query page.

When querying the performance data of a PID, you can select a period in which the performance data you want to query directly from the **Time** drop-down list or by clicking the time adjustment buttons on both sides of the drop-down list box.

Select **Table** as the display mode, select a period in which the performance data you want to query, and click **Query**. You can query the values of various performance parameters, such as **Generation Time**, **Output Voltage**, and **Output Current**, as shown in Figure 7-66.

		-	-				
Dunning Info	stive Alarm Dorfe	rmance Data	unning Param				
Kunning Into. / Ai	cuve Alarm / Penc		unning Faram.				
Table O Curve O Exp	port	Tim	e 🔇 2014 🔻	12 • 23	- >		
Query							
Query							
Generation time	Output Voltage(V)	Output Current	Temperature (degC)	PV Voi	tage(V)	PID status	
		(IIIA)	(degc)	PVI	PV2		A
•			m				Þ
						4(4 1 } ≯	1 / 1 Page Go to

Figure 7-66 Performance data displayed in a table

Select **Curve** as the display mode, select a period in which the performance data you want to query, specify the parameters indicated by Y1 and Y2, and click **Query**, as shown in Figure 7-67.



Figure 7-67 Performance data displayed in a curve

You can select **Export** as the display mode and click **Export** to export the performance data, as shown in Figure 7-68.

Figure 7-68 Exporting performance data



When changing the name of the exported files, retain the extension **.tar.gz**. Otherwise, the file cannot be functional.

7.16.4 Setting Running Parameters for a PID

This topic describes how to set running parameters for a PID over the WebUI.

On the **Monitoring** tab page, choose the PID to be set and click **Running Param.**. The page for setting running parameters is displayed, as shown in Figure 7-69. Because of the limited permission, select **User name** as **Advanced User**.

You cannot set or synchronize running parameters for a PID in **Disconnection** state.

Running Info	. Act	ive Alarm Performance Data Running Param.				
	No.	Signal Name	Value		Unit	
	1	Control mode	Disabled	•		
	2	Output enabled	Disable	•		
	3	PV type	P-type	•		
	4	Volt. Inject. into PV	0.0	(0.0-500.0)	V	
	5	Operation mode	Normal	•		
	6	Commission out. volt.	0.0	(0.0-500.0)	V	
	7	Data Clear	Starting	•		
Submit					 1/1 F	age Go to

Figure 7-69 Setting running parameters

7.17 Custom Devices

7.17.1 Querying Running Information of Custom Devices

This topic describes how to query the running information of custom devices over the WeBUI.

On the **Monitoring** tab page, you can choose the PLC to be queried and click **Running Information** to query the values of various parameters related to the running of the custom device, as shown in Figure 7-70.

Rur	Running Info. Teleindication Telemetering Telecontrol Teleadjust							
No.	Signal Name	Value	Unit					
1	SN	CT1C93164901D2001230						
2	Port number	1						
3	Physical addr.	3						
4	Logical address	4						
5	Online Status	Online						

Figure 7-70 Running information of a custom device

7.17.2 Querying Teleindication Information

You can query the teleindication information of a custom device on the WebUI.

On the **Monitoring** tab page, select the custom device whose teleindication information needs to be queried and click **Teleindication**, as shown in Figure 7-71.

Figure 7-71 Teleindication information of a custom device

Rur	nning Info. Teleindication Telemetering Telecontrol Teleadjust		
No.	Signal Name	Value	Unit
1	Locked	0	
2	Inverter status	0	

7.17.3 Querying Telemetering Information

You can query the telemetering information of a custom device on the WebUI.

On the **Monitoring** tab page, select the custom device whose telemetering information needs to be queried and click **Telemetering**, as shown in Figure 7-72.

Figure 7-72 Telemetering information of a custom device

R	unning Info. Teleindication Telemetering Telecontrol Teleadjust		
No.	Signal Name	Value	Unit
1	PV1 voltage	0.0	V
2	PV1 current	0.0	A
3	PV2 voltage	0.0	V
4	PV2 current	0.0	A
5	PV3 voltage	0.0	V
6	PV3 current	0.0	A
7	PV4 voltage	0.0	V
8	PV4 current	0.0	A
9	PV5 voltage	0.0	V
10	PV5 current	0.0	A
11	PV6 voltage	0.0	V
12	PV6 current	0.0	A
13	Active power	0.000	kW
14	Reactive power	0.000	kVar

7.17.4 Setting Telecontrol Parameters

You can set the telecontrol parameters for a custom device on the WebUI.

On the **Monitoring** tab, choose the device to be set and click **Telecontrol**. The page for setting telecontrol parameters is displayed, as shown in Figure 7-73. Because of permission restriction, you must select **User name** as **Advanced User**.

NOTICE Telecontrol parameters cannot be set for a custom device in the **Disconnection** state.

		V						
Running Info.	Teleindio	ation / Telemetering / Telecontrol	Teleadjust					
	No.	Signal Name	Value	Unit				
	1	Power-on	0					
	2	Power-off	0					
Submit					1 🕨	1/1	Page	Go to

Figure 7-73 Setting telecontrol parameters

7.17.5 Setting Teleadjust Parameters

You can set the teleadjust parameters for a custom device on the WebUI.

On the **Monitoring** tab, choose the device to be set and click **Teleadjust**. The page for setting teleadjust parameters is displayed, as shown in Figure 7-74. Because of permission restriction, you must select **User name** as **Advanced User**.



Running Info.	Teleindic	ation Y Telemetering Y Telecontrol	Teleadjust		
	No.	Signal Name	Value	Unit	
	1	Level-1 OV	0.0	V	
	2	Level-2 OV	0.0	V	
Submit				4 4 1 ▶ ₩ 1	/1 Page Go to

Figure 7-74 Setting teleadjust parameters

7.18 Querying Historical Alarms

This topic describes how to query historical alarms of the equipment over the WebUI.

On the **Query** tab page, you can select **Alarm History** to query the alarm information of the equipment.

On the **Alarm History** page, choose the equipment to be queried and the start time, end time, and sorting mode of alarms. After that, click **Query**, as shown in Figure 7-75.

Figure 7-75 Historical alarms

Alarn	1 History										
E	quipment	SUN2000_8	KTL(COM2-18)	Start Time	2013-07-03	End Time	2013-08-	06			
Sort	ing Mode	Time	-	Query							
Num	per of aları	ns that mee	et the conditions: 5								
No.	Alarm ID	Severity	Equipment	Alaı	rm Name	Generation Time	End	Time		Reason II	Cabinet
1	313	Major	SUN2000_8KTL(COM2-18)	Lo	w Insulation Res.	2013-07-21 05:21:13	3 20)13-07-21 0	5:51:56	1	
2	301	Major	SUN2000_8KTL(COM2-18)	Gri	id Volt. Abnormal	2013-07-15 09:27:57	7 20	013-07-15 1	4:09:13	29	
3	505	Major	SUN2000_8KTL(COM2-18)	Up	grade failed	2013-07-12 08:59:08	3 20	013-07-12 0	9:14:51	1	
4	504	Minor	SUN2000_8KTL(COM2-18)	Ve	rsion Mismatch	2013-07-12 08:59:05	5 20	013-07-12 0	9:14:02	1	
5	301	Major	SUN2000_8KTL(COM2-18)	Gri	id Volt. Abnormal	2013-07-07 08:34:50	20	013-07-07 0	8:41:12	29	
								€ 1	► ₩ 1,	/1 Page	Go to

7.19 Querying Operation Logs

This topic describes how to query operation logs over the WebUI.

On the **Query** tab page, click **Operation Log**. Operation logs (such as login, parameter setting, data export, firmware upgrade, and password change) of users are displayed, as shown in Figure 7-76. Because of the limited permission, select the User name as **Advanced User** or **Special User**.

Figure 7-76 Operation logs

Number of alarms that most the conditions - 1000						
No.	User Name	Operation Time	Operation Source	Content		
1	Advanced User	2013-12-12 14:56:23	WEB	Login		
2	Special User	2013-12-12 14:56:17	WEB	Logout		
3	Special User	2013-12-12 14:54:16	WEB	Login		
4	Special User	2013-12-12 14:54:02	WEB	Logout		
5	Special User	2013-12-12 14:50:27	WEB	Login		
6	Special User	2013-12-12 14:43:07	WEB	Logout		
7	Special User	2013-12-12 14:42:27	WEB	4 DI:8 90%		
8	Special User	2013-12-12 14:42:27	WEB	3 DI:4 30%		
9	Special User	2013-12-12 14:42:27	WEB	2 DI:2 60%		
10	Special User	2013-12-12 14:42:27	WEB	1 DI:1 100%		
11	Special User	2013-12-12 14:42:27	WEB	SmartLogger1000-Active power reduction gradient->10		
12	Special User	2013-12-12 14:42:26	WEB	SmartLogger1000-Active power control mode->Remote control		
13	Special User	2013-12-12 14:42:26	WEB	SmartLogger1000-Active power control->Enable		
14	Special User	2013-12-12 14:42:17	WEB	4 DI:8 90%		
15	Special User	2013-12-12 14:42:17	WEB	3 DI:4 30%		
16	Special User	2013-12-12 14:42:17	WEB	2 DI:2 60%		
17	Special User	2013-12-12 14:42:17	WEB	1 DI:1 100%		
18	Special User	2013-12-12 14:42:17	WEB	SmartLogger1000-Active power reduction gradient->10		
19	Special User	2013-12-12 14:42:17	WEB	SmartLogger1000-Active power control mode->Remote control		
20	Special User	2013-12-12 14:42:17	WEB	SmartLogger1000-Active power control->Disable		

7.20 Exporting Data

This topic describes how to export historical alarms, energy yield, operation logs and grid dispatching logs over the WebUI.

Exporting Data

In the **Export Data** window, you can export **Alarm History**, **Yield**, **Operation Log**, **Grid Dispatching** or **All** in CSV format, as shown in Figure 7-77. Because of the limited permission, select the User name as **Advanced User** or **Special User**.

Figure 7-77 Exporting Data

Export Data					
 Alarm History Export 	⊙ Yield	Operation Log	⊙ Ali		

When changing the name of the exported files, retain the extension **.tar.gz**. Otherwise, the file cannot be functional.

Opening the Exported File

The exported files are in CSV format and can be opened in Microsoft Office Excel. If the table is in disorder after file is opened, check that **List separator** is ,. If **List separator** is not ,, change it to ,.

To view and change List separator, perform the following steps:

- 1. Open Control Panel and choose Region and Language.
- 2. Under Formats, click Additional settings, as shown in Figure 7-78.

ormat:	DDC)		
hange sorting meth	od		
Date and time form	ats		
Short date: yyyy/M/d			
Long date:	yyyy'年'M'月'd'日'	•	
Short time:	H:mm	•	
Long time:	H:mm:ss	•	
First day of week:	星期日	-	
What does the nota	tion mean?		
Examples			
Short date:	2013/6/5		
Long date:	2013年6月5日		
Short time:	10:40		
Long time:	10:40:50		
	Additiona	l settings	
o online to learn ab	out changing languages and regional format	s	

Figure 7-78 Viewing and changing List separator (1)

- 3. View and change List separator, as shown in Figure 7-79.
 - If **List separator** is ,, click **OK**.
 - If **List separator** is not ,, change it to , and click **OK**.

Numbers	Currency Time Date So	rting		
Exampl	le			
Positive	e: 123,456,789.00	Negative: -123,456,789.00		
Dec	imal symbol:			
No.	of digits after decimal:	2 🗸		
Digi	it grouping symbol:	, –		
Digit grouping:		123,456,789 💌		
Negative sign symbol:		- 🔻		
Negative number format:		-1.1 🔹		
Display leading zeros:		.7 🔹		
List	separator:	, •		
Mea	asurement system:	Metric		
Standard digits:		0123456789 🗸		
Use native digits:		Never		
Click Re number	set to restore the system defa	ult settings for Reset		

Figure 7-79 Viewing and changing List separator (2)

7.21 Setting Date&Time

This topic describes how to set Time Zone and Date&Time over the WebUI.

On the **Settings** tab page, choose **User Parameters** > **Date&Time** and set **Local time zone**, **Date**, and **Time**, as shown in Figure 7-80. Because of the limited permission, select the User name as **Common User** or **Advanced User**.

Figure 7-80 Date&Time

Time Zone	
Local time zone	(UTC+08:00)Beijing 🗸
	Submit
Date&Time	
Date	2013-12-10 (YYYY-MM-DD)
Time	16:40:52 (HH:MM:SS)
	Submit

- Set **Local time zone** based on the location of the inverters and enable or disable **DST** as required.
- After **Date&Time** is successfully set, this time can be synchronized in all the inverters connected to the SmartLogger.
- Modification of **Date&Time** may affect the energy yield and performance data. Therefore, change the time zone or system time with caution.

7.22 Setting Plant Information

This topic describes how to set plant information over the WebUI, including the plant name and owner and address and nationality of the plant owner.

After you set the plant information, a plant configuration file can be generated. You can upload this file to a third-party hosting website to implement remote monitoring.

On the **Settings** tab page, choose **User Parameters** > **Plant** and set **Plant Name**, **Plant Owner**, **Plant Owner Address**, and **Country**, as shown in Figure 7-81. Because of the limited permission, select the User name as **Common User** or **Advanced User**.





7.23 Setting Currency Parameters

This topic describes how to set currency parameters, such as Currency and Currency Factor, over the WebUI.

On the **Settings** tab page, choose **User Parameters** > **Currency** and set **Currency** and **Currency Factor**, as shown in Figure 7-82. Because of the limited permission, select the User name as **Common User** or **Advanced User**.

Currency USD Currency factor 1.000 (0.000-999.999) Submit				
Currency factor 1.000 (0.000-999.999)	Currency	USD	•	
Submit	Currency factor	1.000	(0.000~999.999)	
		Sub	nit	

Figure 7-82 Currency parameters

- Four values are available for Currency, that is, EUR, GBP, USD, and CNY.
- The currency factor is the electricity price per kWh, which is used to calculate the energy yield revenue.

7.24 Setting Ethernet Parameters

This topic describes how to set Ethernet parameters, including IP Address and DNS server address over the WebUI.

Set Ethernet parameters to ensure proper operation of Ethernet ports and functions of logging in to the embedded WebUI, connecting to the network management system (NMS), and sending emails.

On the **Settings** tab page, choose **Comm. Parameters** > **Ethernet** and set **IP Address**, **Subnet Mask**, **Default Gateway**, and **DNS server address**, as shown in Figure 7-83. Because of the limited permission, select the User name as **Advanced User**.

Figure 7-83 Ethernet

Auto obtain IP	
Auto obtain IP	Disable (configurable on the LCD)
IP address	
IP address	10.143.17.248
Subnet mask	255_255_2540
Default gateway	10,143,16,1
DNS Server Address	
Primary DNS server	10.129 0.84
Secondary DNS server	0. 0. 0. 0
	Submit

Take the following precautions for setting Ethernet parameters when the SmartLogger connects to the Internet through a router:

- Set the gateway address to the IP address of the router.
- Ensure that the IP address of the SmartLogger is in the same network segment as the gateway address.
- Set the DNS address to the IP address of the router or obtain the DNS address from the network provider.

When you change an IP address, a dialog box is displayed asking for your confirmation. After the IP address is changed, you need to use the new IP address to log in to the system.

7.25 Setting RS485 Parameters

This topic describes how to set RS485 parameters, including Baud Rate, Start Address, and End Address, over the WebUI.

Correctly set the parameters for the RS485 to ensure the normal communications between the SmartLogger and the inverters and between the SmartLogger and the environmental monitoring instrument.

On the **Settings** tab page, choose **Comm. Parameters** > **RS485** and set **Baud Rate**, **Start Address**, and **End Address**, as shown in Figure 7-84. Because of the limited permission, select the User name as **Advanced User**.

Figure 7-84 RS485

RS485-1		
Parity	None -	
Baud rate	115200 -	
Start address	1	(1-247)
End address	67	(1-247)
RS485-2		
Parity	None -	
Baud rate	9600 -	
Start address	1	(1-247)
End address	100	(1-247)
R5485-3		
Parity	None -	
Baud rate	9600 -	
Start address	1	(1-247)
End address	100	(1-247)
Mode	Host -	
	Subm	

- **RS485-1** indicates communications port **COM1**, **RS485-2** indicates communications port **COM2**, and **RS485-3** indicates communications port **COM3**.
- Parity must be set to the same value for all devices connected to the same RS485 port.
- The following baud rates are supported: 4800 bps, 9600 bps, 19200 bps and 115200 bps.
- The default baud rate is 115200 bps if the SUN2000 is connected to a PLC and is 9600 bps if the SUN2000 is not connected to a PLC. The baud rate for the RS485 ports of the SmartLogger must be the same as this value.
- 1 ≤ Start Address ≤ End Address ≤ 247. The address segments for these three ports can overlap. Set the address scope properly. The broader the scope is, the longer the time is for searching the devices.

7.26 Setting EMI Parameters

This topic describes how to set parameters, including Read Function Code, Read Mode, Start Address, and End Address, for the environmental monitoring instrument over the WebUI.

Connect the SmartLogger to an EMI that complies with the standard MODBUS/485 protocol. The SmartLogger can connect to and manage only one EMI at a time.

The protocol points for EMIs provided by different vendors are varied. Therefore, to obtain information from an EMI, configure the protocol point on the WebUI of the SmartLogger properly based on the document delivered by the vendor.

On the **Settings** tab page, choose **Comm. Parameters** > **EMI** and set EMI parameters. Because of the limited permission, select the user name as **Advanced User**.

• If the EMI model is Handan or Jinzhou Yangguang, select **Handan (RYQ-3)** or **Jinzhou Yangguang (PC-4)** from the drop-down list, as shown in Figure 7-85.

Figure 7-85 EMI (1)

Environmental Monitoring Instrument	
EMI model	Handan(RYQ-3)
	Jingzhou Yangguang(PC-4)
	Handan(RYQ-3)
	Other

• If an EMI of other model is used, select **Other** from the drop-down list and then set EMI parameters, as shown in Figure 7-86.

Figure 7-86 EMI (2)

Enviro	nmental Monitoring Instrument					
	EMI model	Other	-			
	Read function code	Read input register 04H	-			
	Data reporting mode	Integer	•			
	Word ordering	null	•			
	Read mode	Multiple read	-			
	Start address	0	(0-65535)			
	End address	4	(0-65535)			
No.	Signal Name	Signal address		Gain		
1	Total radiation	2	(0-65535)	1	-	
2	Ambient temperature	0	(0-65535)	10	-	
3	PV module temperature	1	(0-65535)	10	-	
4	Wind direction	4	(0-65535)	1	-	
5	Wind speed	3	(0-65535)	10	•	
		Submit				

Correctly set the parameters in accordance with the Modbus parameters provided by the EMI manufacturers. Otherwise, the EMI data cannot be correctly read.

• Based on the mode supported by the EMI, set **Read function code** to **Read holding register 03H** or **Read input register 04H**.

- Set **Data reporting mode** and **word ordering** based on site requirements.
- Based on the mode supported by the EMI, set **Read code** to **Single read** or**Multiple read**. If **Multiple read** is set, set **Start address** and **End address** based on the acquired Modbus signal address range on the EMI.
- The **Signal address** and **Gain** of parameters like **Total radiation** and **Ambient temperature** should be set as the manufacturers require.

If a certain signal cannot be collected by the EMI, set the Signal address of the signal to 65535.

7.27 Setting Power Meter Parameters

This topic describes how to set the power meter parameters on the WebUI.

On the **Settings** tab, choose **Power Meter** under **Comm. Parameters** to set the power meter parameters. To set the power meter parameters, log in as **Advanced User** or **Special User**.

Power Meter without Feedback of Grid-tied Point Data

If a power meter configured in the power station does not need to provide feedback of the grid-tied point data, set **Meter feedback output** to **Disable**.

- When the **Intelligent Power Meter Type** is **UMG604**, **PD510**, or **PZ96L**, select the model in the drop-down list box of **Intelligent Power Meter Type**.
- When the connected meter models are beyond the foregoing three, select **Other** from the drop-down list box of **Intelligent Power Meter Type** and set **Read function code**, **Read mode**, and **Data reporting mode**.

FOWE	r weter Param. Settings						
	1	Intelligent Power Meter Type	Other		•		
	Read function code		Read holding reg	ister 03H	•		
		Read mode	Multiple read		•		
		Data reporting mode	Integer		•		
		Meter feedback output	Disable		•		
		Start address	305		(0-65535)		
		End address	359		(0-65535)		
		Voltage change ratio	1		(1-65535)		
		Current change ratio	200		(1-65535)		
No.	Signal Name	Signal address		Number	of Registers	Gain	
L	Phase A voltage	305	(0-65535)	1	•	10.0	(0-10000)
2	Phase B voltage	306	(0-65535)	1	•	10.0	(0-10000)
3	Phase C voltage	307	(0-65535)	1	•	10.0	(0-10000)
4	A-B line voltage	309	(0-65535)	1	•	10.0	(0-10000)
5	B-C line voltage	310	(0-65535)	1	•	10.0	(0-10000)
6	C-A line voltage	311	(0-65535)	1	•	10.0	(0-10000)
7	Phase A current	313	(0-65535)	1	•	1000.0	(0-10000)
в	Phase B current	314	(0-65535)	1	•	1000.0	(0-10000)
Э	Phase C current	315	(0-65535)	1	•	1000.0	(0-10000)
10	Active power	321	(0-65535)	1	•	1000.0	(0-10000)
11	Reactive power	325	(0-65535)	1	•	1000.0	(0-10000)
12	Active electricity	350	(0-65535)	2	•	10.0	(0-10000)
12	Reactive electricity	254		2	-	10.0	

Figure 7-87 Power meter

Power Meter With Feedback of Grid-tied Point Data

If the power meter configured in the power station provides feedback of the grid-tied point data over the AO port, connect the SmartLogger to an ADAM to extend an AI/AO port and log in to the WebUI to correctly configure the parameters of the extended port. To set **Extended Port Settings**, log in as **Special User**, as shown in Figure 7-88.

AI Exp	ansion P	ort			
No.	Port	485Port	485Address	Register Address	Port Specifications
1	AI3	0 (0~3,0:Disable)	80 (0~247)	5 (0~7)	(0~20mA) •
2	AI4	0 (0~3,0:Disable)	80 (0~247)	5 (0~7)	(0~20mA) •
AO Ex	pansion I	Port			
No.	Port	485Port	485Address	Register Address	Port Specifications
1	AO1	0 (0~3,0:Disable)	80 (0~247)	5 (0~3)	(0~20mA) •
2	AO2	0 (0~3,0:Disable)	80 (0~247)	5 (0~3)	(0~20mA) •
3	AO3	0 (0~3,0:Disable)	80 (0~247)	5 (0~3)	(0~20mA) •
4	AO4	0 (0~3,0:Disable)	80 (0~247)	5 (0~3)	(0~20mA) •
5	AO5	0 (0~3,0:Disable)	80 (0~247)	5 (0~3)	(0~20mA) •
			Submit		

Figure 7-88 Extended Port Settings

- 1 to 3 under 485Port indicates that the AO ports connect to the COM1 to COM3 correspondingly. 0 indicates that the port is disabled.
- **485Address** is the actual 485 address set for the ADAM. Set **Register Address** based on the actual connection.
- Set **Port Specifications** based on the standards of the power grid company.

Set **Meter feedback output** under **Power Meter** to **Enable**. Set parameters for each port, as shown in Figure 7-89.

Figure 7-89 Feedback GCP Param. Settings

Meter feedback output Enable Voltage change ratio 1 (1-65533) Current change ratio 0.000 0.000 0.000 No 4.000 (0-20) 0.000 0.000 0.000 No 4.000 (0-20) 0.000 0.000 0.000 1 No 4.000 (0-20) 0.000 0.000 0.000 1 No 4.000 (0-20) 0.000 0.000 0.000 1	Meter feedback output Enable I </th <th></th> <th></th> <th>Intelligent</th> <th>Power Meter</th> <th>Туре</th> <th>PD510</th> <th></th> <th>•</th> <th></th> <th></th>			Intelligent	Power Meter	Туре	PD510		•		
Voltage change rate 1 (1-65535) Current change rate 1 (1-65535) reedback GCP Paran. Settings End Current (mA) End Current (mA) Start Data End Data U Non Feedback Parameter Start Our ent (mA) End Current (mA) Start Data End Data U Non 4.000 (0-20) 20.000 (0-20) 0.000	Voltage change rate 1			Mete	er feedback o	utput	Enable		•		
Current change rail I	Current change ratio I			Vo	oltage change	ratio	1		(1-65535)		
Start GCP Param. Settings Start Current (mA) End Current (mA) Start Data End Data Un Active power 4.000 0.2000 0.2000 0.000 30.000 0.000	eedback Parameter Start Current (mA) End Current (mA) Start Data End Data Vr 01 Active power 4.000 (0-20) 20.000 (0-20) 0.000 30.000 0 0 02 No 4.000 (0-20) 20.000 (0-20) 0.000 0.000 0.000 0 </th <th></th> <th></th> <th>Cu</th> <th>urrent change</th> <th>ratio</th> <th>1</th> <th></th> <th>(1-65535)</th> <th></th> <th></th>			Cu	urrent change	ratio	1		(1-65535)		
Feedback Parameter Start Current (mA) End Current (mA) Start Data End Data Und Active power 4.000 0.2000 0.2000 0.000 30.000 30.000 10.000 Active power 4.000 0.2000 0.2000 0.000 30.000 0.000 10.000 <	feedback Parameter Start Current (mA) End Current (mA) Start Data End Data Un 0.1 Active power 4.000 0.02 0.000 0.000 30.000 0.	Feedb	ack GCP Param. Settings								
Active power 4.000 (0-20) 20.000 (0-20) 0.000 30.000 Active power 4.000 (0-20) 20.000 (0-20) 0.000 0.000	0.1 Active power 4.000 (0-20) 0.000 0.000 30.000 0.2 No 4.000 (0-20) 20.000 (0-20) 0.000 0.000 0.3 No 4.000 (0-20) 20.000 (0-20) 0.000 0.000 0.4 No 4.000 (0-20) 20.000 (0-20) 0.000 0.000 0.5 No 4.000 (0-20) 20.000 (0-20) 0.000 0.000	port	Feedback Parameter	Start Cur	rrent (mA)	End C	urrent (mA)	Start Data		End Data	Uni
No 4.000 (0-20) 20.000 (0-20) 0.000 0.000 NO No 4.000 (0-20) 20.000 (0-20) 0.000 0.000 NO 4.000 (0-20) 20.000 (0-20) 0.000 0.000 0.000	0.2 No 4.000 (0-20) 20.000 (0-20) 0.000 0.000 0.3 No 4.000 (0-20) 20.000 (0-20) 0.000 0.000 0.4 No 4.000 (0-20) 20.000 (0-20) 0.000 0.000 0.5 No 4.000 (0-20) 20.000 (0-20) 0.000 0.000	401	Active power	4.000	(0-20)	20.00	0 (0-20)	0.000		30.000	
NO 4.000 (0-20) 20.000 (0-20) 0.000 0.000	O3 No 4.000 (0-20) 20.000 (0-20) 0.000 0.000 O4 No 4.000 (0-20) 20.000 (0-20) 0.000 0.000 O5 No 4.000 (0-20) 20.000 (0-20) 0.000 0.000 Submit Submit Submit Submit Submit Submit Submit	102	No	4.000	(0-20)	20.00	0 (0-20)	0.000		0.000	
No 4.000 (0-20) 20.000 (0-20) 0.000 0.000	O4 No 4.000 (0-20) 20.000 (0-20) 0.000 0.000 O5 No 4.000 (0-20) 20.000 (0-20) 0.000 0.000 Submit	AO3	No	4.000	(0-20)	20.00	0 (0-20)	0.000		0.000	
NOS No A.000 (0-20) 20.000 (0-20) 0.000 0.000 Submit	05 No • 4.000 (0-20) 20.000 (0-20) 0.000 0.000	404	No	4.000	(0-20)	20.00	0 (0-20)	0.000		0.000	
Submit	Submit					00.00				0.000	
		405	No •	4.000	(0-20)	20.00	0 (0-20) Submit	0.000		0.000	
		.05	No •	4.000	(0-20)	20.00	Submit	0.000		0.000	
		05	No •	4.000	(0-20)	20.00	Submit	0.000		0.000	

- A maximum of five concurrent AO ports can provide feedback of the grid-tied point data.
- In the **Feedback Parameter** drop-down list box, select the parameter of which the port provides feedback. One parameter corresponds to one AO port and no redundant parameters should be set.
- **Start Current** and **End Current** indicate the valid value range of signals carried by the analog output loop. The current range is smaller than or equal to the current range set in the AO specifications. **Start Data** corresponds to **End Data**.
- Star Data and End Data are the valid signal value range of the current Feedback Parameter. Set the two parameters based on site requirements. An excessive range results in low precision of the feedback while an insufficient range results in the incompleteness of the feedback.
- Unit is the unit for the current Feedback Parameter. When setting Start Data and End Data, note the unit selected. Otherwise, a false input and output may be caused.

7.28 Setting NetEco Parameters

This topic describes how to set NetEco parameters over the WebUI.

Set NetEco parameters to ensure normal communication between the SmartLogger and the NetEco.

On the **Settings** tab page, choose **Comm. Param.** > **NetEco** and set **NetEco** and **Security Certificate**, as shown in Figure 7-90. Because of the limited permission, select the User name as **Advanced User**.

Figure 7-90 NetEco

NetEco Address mode Logical addr. ▼ NetEco IP 10, 61, 50, 227 Port number 16100 (0.~65535) SSL Encryption Setting Enable ▼ Submit Security Certificate Upload Upload CA certificate file Browse Upload Upload local certificate file Browse Upload Upload key file Browse Upload Enable key password Submit Submit				
Address mode Logical addr. ▼ NetEco IP 10, 61, 50, 227 Port number 16100 (0~65535) SSL Encryption Setting Enable ▼ Submit Security Certificate Upload CA certificate file Browse Upload Upload local certificate file Browse Upload Upload koral certificate file Browse Upload Enable key password Upload Enable key password	NetEco			
NetEco IP 10, 61, 50, 227 Port number 16100 (0~65535) SSL Encryption Setting Enable Security Certificate Submit Security Certificate Browse Upload Lupload Upload local certificate file Browse Upload Browse Upload Enable	Address mode	Logical addr. 🔹 🔻		
Port number 16100 (p~65535) SSL Encryption Setting Enable Security Certificate Submit Security Certificate Browse Upload Upload local certificate file Browse Upload Upload local certificate file Browse Upload Upload key file Browse Upload Enable key password Submit	NetEco IP	10. 61. 50.227		
SSL Encryption Setting Enable Security Certificate Upload CA certificate file Upload local certificate file Upload local certificate file Enable key password Submit	Port number	16100	(0~65535)	
Security Certificate Submit Security Certificate Browse Upload Upload CA certificate file Browse Upload Upload local certificate file Browse Upload Item to the term to term t	SSL Encryption Setting	Enable 👻		
Security Certificate Upload CA certificate file Upload local certificate file Upload local certificate file Upload key file Enable key password Submit		Sul	omit	
Upload CA certificate file Browse Upload Upload local certificate file Browse Upload Upload key file Browse Upload Enable key password Submit	Security Certificate			
Upload local certificate file Browse Upload Upload key file Browse Upload Enable key password Submit Submit	Upload CA certificate file		Browse	Upload
Upload key file Browse Upload	Upload local certificate file		Browse	Upload
Enable key password Submit	Upload key file		Browse	Upload
Submit		Enable key passwo	rd	
		Su	bmit	

- In most cases, set Address mode to Physical addr. If the devices connected to the three RS485 ports of the SmartLogger have duplicate addresses, you must set Address mode to Logical addr.
- If **SSL Encryption Setting** is set to **Disable**, data will be transmitted without encryption, which may result in user data leakage. Therefore, exercise caution when deciding to set **SSL Encryption Setting** to **Disable**.
- Set NetEco IP correctly.

7.29 Setting Modbus TCP Parameters

You can set Modbus TCP parameters on the WebUI.

Set Modbus TCP parameters to ensure normal communication between the SmartLogger and a third-party network management system (NMS).

On the **Settings** tab page, choose **Comm. Parameters** > **Modbus TCP** and set **Modbus TCP** and **Security Certificate**, as shown in Figure 7-91. Because of the limited permission, select the User name as **Advanced User**.

Modbus TCP Enable Address mode Logical addr. Client 1IP Address 10, 63, 157, 56 Client 2 IP Address 0, 0, 0 Submit

Figure 7-91 Modbus TCP

- Modbus-TCP is a general standard protocol without a security authentication mechanism. Therefore, the function of connecting to a third-party NMS using Modbus-TCP is disabled by default to reduce network security risks. To enable this function, set **Link Setting** to **Enable**.
- If the function of connecting to a third-party NMS using Modbus-TCP is enabled, data will be transmitted without encryption, which may result in user data leakage. Therefore, exercise caution when deciding to enable this function.
- In most cases, set Address mode to Physical addr. If the devices connected to the three RS485
 ports of the SmartLogger have duplicate addresses, you must set Address mode to Logical addr.
- Set the client IP addresses correctly.

7.30 Setting IEC103 Parameters

This topic describes how to set IEC103 parameters over the WebUI.

Third-party devices that use the IEC103 interface protocol can be connected to a photovoltaic power station. The SmartLogger can read the information about such third-party devices and upload the information to the NetEco. This refines the photovoltaic power station solutions.

As Huawei inverter devices (such as inverters and AC SJBs) support different protocols from third-party devices (such as cabinet-type transformers, combiner boxes, and inverters) that use the IEC103 protocol, they cannot be connected in series on the same RS485 bus. In this case, connect third-party devices separately to the RS485 or RS232 ports of the SmartLogger, and set **IEC103** parameters on the SmartLogger WebUI.

On the **Settings** tab page, choose **IEC103** under **Comm. Parameters** and set **IEC103 port No.** and **IEC103 address**, as shown in Figure 7-92. Because of the limited permission, select the User name as **Advanced User**.

Figure 7-92 IEC103



- IEC103 is a general standard protocol without a security authentication mechanism. Therefore, the function of connecting to the NMS using IEC103 is disabled by default to reduce network security risks. To enable this function, set **Link Setting** to **Enable**.
- Third-party devices and Huawei devices must be connected to different ports of the SmartLogger. Otherwise, the communication will be abnormal.
- Connect the cables based on site requirements and correctly set IEC103 port No. and IEC103 address.
- IEC103 IP must be consistent with the NMS IP address .

7.31 Setting IEC104 Parameters

You can set IEC104 parameters over the WebUI.

If the SmartLogger connects to a third-party network management system (NMS) over the IEC104 protocol, IEC104 parameters must be correctly set to enable the third-party NMS to monitor the running status of devices connected to the SmartLogger.

On the **Settings** tab page, choose **Comm. Param.** > **IEC104** and set **Link Setting**, **NetEco IP**, **Public IP address**, and **IEC104 IP**, as shown in Figure 7-93. Because of the limited permission, select the User name as **Advanced User**.

Figure 7-93 IEC104

IEC104 Parameter Settings						
Public IP a	address 1	(1-6553	34)			
		Submit				
Device	Device Address	Remote Signali	ng Signal No. (1–4096)	Remote Sensing	g Signal No. (1–4096)	Remote Control S
		Start	End	Start	End	Start
Logger(Local)	0	0	0	0	0	0
20KTL(COM3-1)	1	0	0	0	0	0
PID(COM3-2)	2	0	0	0	0	0
EMI(COM3-5)	5	0	0	0	0	0
<						Þ
Default Config. Clear All Export Co	ontig.	Submit				

- IEC104 is a general standard protocol without a security authentication mechanism. Therefore, the function of connecting to a third-party NMS using IEC104 is disabled by default to reduce network security risks. To enable this function, set **Link Setting** to **Enable** and correctly set **Public IP** address and IEC104 IP.
- If you click **Default Config.**, the **Start** and **End** values of **Remote Regulating Signal No.**, **Remote Signaling Signal No.**, **Remote Sensing Signal No.**, and **Remote Control Signal No.** parameterswill be set to their default values.
- If you click **Default Config.**, the **Start** and **End** values of **Remote Regulating Signal No.**, **Remote Signaling Signal No.**, **Remote Sensing Signal No.**, **Remote Control Signal No.**, will be set to 0.
- If you click **Export Config.**, configurations will be exported to a CSV file.

After the IEC104 configuration file exported from the SmartLogger and the device type IEC104 information files delivered with devices are correctly configured in a third-party NMS, the third-party NMS will be able to monitor devices connected to the SmartLogger by using the IEC104 protocol.

7.32 Setting FTP Parameters

This topic describes how to set basic parameters of the FTP server and view the latest report status over the WebUI.

The FTP function is used to access a third-party element management system (EMS). The SmartLogger can report the configuration information and running data of the managed plant system through the FTP. The third-party EMS can access Huawei devices with proper configurations.

On the **Settings** tab page, choose **Extended Parameters** > **FTP**. On the displayed page, you can set parameters in the **Basic Parameters** and **Report Settings** areas and view the information in the **Latest Report Status** area, as shown in Figure 7-94. Because of the limited permission, select the User name as **Advanced User**.

Figure 7-94 FTP

Basic Parameters		
FTP server		
User name		
Password		
Remote directory		
Report Settings		
Data export	Disable -	
Export mode	Cyclic -	
Export interval	5	min (5~1440)
File Mode	Accumulated data 🔹	
Latest Report Status		
Transfer status	Server connection failed	
Last transmission	2013-12-03 09:09:08	
	Subm	it Start Report Test

• FTP Server can be set to the domain name or IP address of the FTP server.

If this parameter is set to the domain name of the FTP server, ensure that the address of the DNS server is set properly.

- User Name and Password indicate the user name and password that need to be entered when you log in to the FTP server.
- Under the default directory to which data is uploaded, you can set **Remote Directory** to create a subdirectory with a name the same as the value of this parameter.
- You can click **Start report test** to check whether the SmartLogger can successfully report data to the third-party EMS.
- You can enable or disable the data report function as required.
- If you enable the data report function, you can choose to report data at regular intervals or at fixed time.
- Data reported on schedule is accumulated data, whose file name remains the same for a whole day. You can choose Accumulated data or **Periodically added data** to be reported within a specified cycle.

7.33 Setting Email Parameters

This topic describes how to set basic parameters of email and view the latest report status over the WebUI.

The SmartLogger can send emails to inform users of the current energy yield information of the power station system, alarm information, and equipment status, helping users to know the running conditions of the power station system in time.

When using this function, ensure that the SmartLogger can be connected to the configured email server and set the Ethernet parameters and email parameters of the SmartLogger.

On the **Settings** tab page, choose **Extended Parameters** > **Email** and set parameters in the **Basic Parameters**, **Yield**, and **Alarm** areas and view the information in the **Latest Report Status** area, as shown in Figure 7-95. Because of the limited permission, select **User name** as **Advanced User**.

Figure 7-95 Email

Basic Parameters		
SMTP server		
User name		
Password		
Email language	English -	
Send address		
Receive address 1		
Receive address 2		
Receive address 3		
Receive address 4		
Receive address 5		
Yield		
Send Emails	Enable -	
Sent on sched.	22:00	(HH:MM)
Alarms		
Send Email	Enable -	
Alarm level	Major -	
Latest Report Status		
Transfer status	Success	
Last transmission	2014-08-19 10:04:12	
	Submit	Send test mail

- SMTP Server can be set to the domain name or IP address of the SMTP server.
 - If this parameter is set to the domain name of the SMTP server, ensure that the address of the DNS server is set properly.
- User Name and Password indicate the user name and password that need to be entered when you log in to the SMTP server.
- Send address specifies the sender's email address. Ensure that the sender's email server is the same as the server specified by SMTP Server. Set Receive address to a maximum of five addresses.
- You can enable or disable the function of sending emails to inform you of the energy yield or alarm information as required.
- You can click **Send Test Mail** to check whether the SmartLogger can successfully send emails to users.

7.34 Port Settings

This topic describes how to reset a 3G router by configuring a DO port or USB port.

When the PV plant and the element management system (EMS) are not in the same area, the SmartLogger needs to be connected to the EMS to implement the function of monitoring a remote PV plant. After you connect the SmartLogger to a router and set the Ethernet parameters, the SmartLogger can be connected to the remote EMS, SMTP mail server, or FTP server through the router.

If it is inconvenient to connect the PV plant in wired mode, you can connect it to a wireless 3G router for accessing the Internet, as shown in Figure 7-96.

Figure 7-96 3G router networking



A 3G router is a communication device for civil use. Its reliability is limited. You can connect the DC power supply cable of a 3G router to the SmartLogger. This allows the SmartLogger to control the reset of the 3G router when the communication link is interrupted, improving the reliability of the communication link.

7.34.1 Setting DO Parameters

This topic describes how to set DO configuration parameters for resetting an external 3G router over the WebUI.

Context

The SmartLogger provides three DO ports. You can connect one DC power cable of the 3G router to one DO port in series and power on or off the wireless module by disconnecting or connecting the DO dry contact to control the reset of the 3G router.

Considering the restrictions on the current that can pass the DO port of the SmartLogger, you need to determine the number of DO ports to be used for the control based on the maximum power supply current of the 3G router (the maximum power supply current can be calculated based on the maximum power consumption and DC power supply voltage).

- When the power supply current is smaller than 1 A, use one DO port.
- When the power supply current is larger than 1 A but smaller than 1.6 A, use two DO ports.
- When the power supply current is larger than 1.6 A but smaller than 2.4 A, use three DO ports.
- When the power supply current is larger than 2.4 A, access is not allowed because the current exceeds the upper limit.

Connecting a 3G Router to the SmartLogger Over a DO Port

Before connecting a 3G router to the SmartLogger, cut off a DC power cable of the connector, and then connect the cable cut to the DO port on the SmartLogger.

• Figure 7-97 shows the connection when one DO port is used.





• Figure 7-98 shows the connection when two DO ports are used.

Figure 7-98 Connecting two DO ports



• Figure 7-99 shows the connection when three DO ports are used.




DO Configuration

After connecting the 3G router to the SmartLogger properly, you can set DO configuration parameters over the WebUI to make the external 3G router automatically reset if the SmartLogger fails to connect to the NetEco, email server and FTP server within 30 minutes.

On the **Settings** tab page, choose **Port Settings** > **DO** and set **DO1**, **DO2**, and **DO3** to **Reset the external router** or **No control**, as shown in Figure 7-100. Because of the limited permission, select the User name as **Advanced User**.

Figure 7-100 DO configuration



Set **DO1**, **DO2**, and **DO3** to **Reset the external router** or **No control** based on the connections between the router and the three DO ports of the SmartLogger.

7.34.2 Setting USB Parameters

This topic describes how to set USB parameters for resetting an external 3G router over the WebUI.

Context

The SmartLogger provides a USB port, which has a power capacity of 5 V/1 A. If the DC power cable of the 3G router has a standard USB connector and has a maximum current of less than 1 A, it can directly connect to the USB port on the SmartLogger. Hence the SmartLogger can power on or off the 3G router, which allows the SmartLogger to control the reset of the 3G router when the communication link is interrupted.



- Only the SmartLoggers in versions later than V100R001C90SPC300 enjoy this function.
- If the maximum working current of the 3G router is greater than 1 A, it cannot be connected over a USB port.

Connecting a 3G Router over a USB

Connect the USB connector of the DC power cable of the 3G router to the USB port on the SmartLogger, as shown in Figure 7-101.

Figure 7-101 Connecting the 3G router and the SmartLogger



USB Configuration

After connecting the 3G router to the SmartLogger properly, you can set USB configuration parameters over the WebUI to make the external 3G router automatically reset if the SmartLogger fails to connect to the NetEco, email server and FTP server within 30 minutes.

On the **Settings** tab page, choose **Port Settings** > **USB** and set USB to **Reset the external router** or **No control**, as shown in Figure 7-102. Because of the limited permission, select the User name as **Advanced User**.



Figure 7-102 USB configuration

7.35 Dry Contact Remote Shutdown

You can remotely shut down dry contacts on the WebUI.

The SmartLogger provides eight DI ports, that is, DI1 (GND1) to DI4 (GND1) and DI1 (GND2) to DI4 (GND2). The OVGR can be connected to any DI port, as shown in Figure 7-103.



On the **Settings** tab page, select **Dry Contact Remote Shutdown** and set **Connection port**, **Effective dry contact status**, **OVGR Shutdown Setting**, and **Cubicle alarm enabling**, as shown in Figure 7-104. Because of permission restriction, you must log in as **Special User**.

• The OVGR sends dry contact signals and can be connected to any DI port of the SmartLogger. Set related parameters based on the actual connection between the OVGR and the SmartLogger. Otherwise, the dry contact remote shutdown function cannot be implemented.

- Set Connection port based on the actual connection between the OVGR and the SmartLogger.
- Effective dry contact status can be set to Close or Open. If OVGR Shutdown Setting is set to Enable and Effective dry contact status is set to Close, the SmartLogger sends the inverter remote shutdown command only when the DI port specified by Connection port is in Close state.
- **OVGR Shutdown Setting** can be set to **Enable** or **Disable**. Set **OVGR Shutdown Setting** as required.
- Cubicle alarm enabling can be set to Enable or Disable. If Cubicle alarm enabling is set to Enable, if the dry contact signal is effective and the Cubicle is abnormal, an alarm indicating abnormal Cubicle is generated.

7.36 Updating the firmware

This topic describes how to upgrade the firmware of the SmartLogger, inverters, AC combiner boxes, PLC, or PID over the WebUI.

On the **Maintenance** tab page, click **Firmware Upgrade** and upgrade firmware for the SmartLogger, inverters, AC combiner boxes, PLC, or PID, as shown in Figure 7-105. Because of the limited permission, select **User name** as **Advanced User** or **Special User**.

Figure 7-105 Updating the firmware

Single	Upgrade	Batch Upgrade						
			Select	an upgrade file:	Browse Uplo	bad		
Select	SN	Device	Device	es Status Curr. ver.	Target ver.	Upgrade Progress	Current Status	Start
	1	Logger(Local)	٠	V100R001C93	NA			
	2	33KTL(COM1-1)	٠	V200R001C00SPC000	NA			
	3	28KTL(COM2-11)	٠	V100R001C11SPC402	NA			
	4	8KTL(COM2-12)	٠	V100R001C11SPC403	NA			
	5	500KTL(COM3-2)	•	V100R001C01SPC005	V100R001C01SPC005			
	6	AC Box(COM3-3)	٠	V100R001C61B006	NA			
•								÷

- The Single Upgrade mode will individually upgrade a specified device.
- The Batch Upgrade mode will upgrade the SUN2000 inverters in batches.

Single Upgrade

- 1. Select Single Upgrade.
- 2. Select the name of the device that requires a firmware upgrade.

The Single Upgrade mode does not apply to two or more types of device each time. For example, you cannot select both SUN2000 and SUN8000.

- 3. Select the upgrade file.
- 4. Click Upgrade.

Batch Upgrade

- 1. Select Batch Upgrade.
- 2. Select the upgrade file.
- 3. Click **Upgrade**.

7.37 Viewing Product Information

This topic describes how to view SmartLogger information, including SN, Hardware Version, Device Type, and Firmware Version, over the WebUI.

On the **Maintenance** tab page, click **Product Information**. **SN**, **Hardware Version**, **Device Type**, and **Firmware Version** are displayed, as shown in Figure 7-106.

Figure 7-106 Product information

Product Information
SN
2102310QHU10D3000003
Device Type
SmartLogger1000
Firmware Version
V100R001C93

7.38 Security Settings

You can configure security settings on the WebUI.

On the **Maintenance** tab page, select **Security Settings**. Then you can modify the password and automatic logout time, as shown in Figure 7-107.

Security Settings			
User Name	Online Status		
Advanced User	Online		
		Password Change	
Automatic logout time			
Automatic logout time	4 hours	▼	
		Submit	
Network Security Certificate			
Please select a security certificate		Browse	Upload
Select the network security certificate key to be uploaded		Browse	Upload
	🔲 Enable key passw	ord	
		Submit	
Export certificate file			
		Export	

- There are three roles of the system user: **Common User**, **Advanced User** and **Special User**. The initial password is *000001* in V100R001C95SPC010 or earlier and is *Changeme* in V100R001C95SPC020 or later.
- After the first login, it is recommended that you change the initial password immediately to ensure account security.
- You are advised to change the password at least once every half year to prevent unauthorized use of your account, which affects system security.
- It is recommended that the existing network security certificate and key (if available) be used. If a network security certificate is not available, you can export the root certificate and import the certificate to the browser.

Change the password in compliance with the following principles:

- A password must contain 6 to 20 characters.
- A password must be a combination of at least two types of digits, uppercase letters, and lowercase letters.
- The new password must be different from the old one.

7.39 System Reset

You can reset the system on the WebUI.

On the **Maintenance** tab page, select **System Reset** to reset the SmartLogger, as shown in Figure 7-108.



System reset	
	System reset

7.40 Exporting Device Logs

This topic describes how to export device logs over the WebUI.

On the **Maintenance** tab page, select **Device Log**, select the device whose logs need to be exported, and click **Export Log**, as shown in Figure 7-109. Because of the limited permission, select **User name** as **Advanced User** or **Special User**.

Figure 7-109	Device Log
--------------	------------

Device Lo	og							
Select	SN	Device	ESN	Devices Status	Progress	Execution Status	Start time	End ti
	1	Logger(Local)	2102310QHU10D3000003	٠				
	2	33KTL(COM1-1)	210107164910D2001789	•				
	3	28KTL(COM2-11)	2101071361D0B3000001	•				
	4	8KTL(COM2-12)	210107147010D1000038	•				
	5	500KTL(COM3-2)	NO_ESN_NUMBER	•				
	6	AC Box(COM3-3)	210107164910D2001208	•				
•								۲
Export	Log	Stop Export Log archiving						

- You can click **Stop Export** to cancel the export when logs are being exported.
- After logs are exported, click **Log archiving** to open or save the log file.

7.41 Onsite Test

You can test devices onsite on the WebUI.

Inspection

If **Select a mode** is set to **Inspection** for an onsite test, you can inspect inverters, as shown in Figure 7-110.

Onsite Test								
		Select	a mode	Inspection	•			
Select	SN	Device			ESN	Devices Status	Progress	Ex
	1	20KTL(COM	1-1)		021TNR74810000000001	On-grid		
. [
Chart Income	ation C	ton Terresting	Europet In	iii				

Figure 7-110 Inspection

After the inspection is completed, click **Export Inspection Logs** to export logs if necessary. After logs are exported, you can click **Log archiving** to open or save log files.

Spot-check

If **Select a mode** is set to **Spot-check** for an onsite test, you can spot-check a device whose **Grid code** is **Japan**, as shown in Figure 7-111.

Figure 7-111 Spot-check

Onsite Te	est		
		Select a mode	Spot-check
Cubicle S	ettings		
		Cubicle alarm enabling	Disable ▼
		Cubicle connection port	No
		Cubicle alarm outp. config.	Open 🔹
			Submit
Select	SN	Device	ESN Devices Stat
٠ [
Start Spo	t-Check	Stop Spot-Check	

7.42 Device management

This topic describes how to manage devices on the WebUI.

7.42.1 Connecting a Device

You can manage devices on the WebUI.

Connecting a Device

On the **Maintenance** tab, choose **Device Mgmt.** > **Connect Device**, as shown in Figure 7-112. Because of permission restriction, you must log in as **Advanced User** or **Special User**.

Connect Device								
		Auto device access	Enable	•				
				Submit				
	SN	Device		Port-RS485 Address/IP address	ESN	Devices Status		
	1	20KTL(COM3-1)		3-1	021TNR7481000000001	•		
	2	PID(COM3-2)		3-2	021TNR7481000000002	•		
	3	PLC(COM3-3)		3-3	12345678901234567890	•		
	4	EMI(COM3-5)		3-5	EM1C93164901D2001230	•		

Figure 7-112 Connecting a device

Select Auto. Search, Add Devices, Remove Devices, Addr. Allocate, or Import Config. based on the actual requirements.

ove Devices Addr. Allocate Import Config

- If the **Auto device access** function is enabled, the SmartLogger scans the system for new devices once every 10 minutes. If a new device is found, the SmartLogger automatically connects the device. If the RS485 address of the device is already in use, the SmartLogger automatically allocates a new address to the device.
- An environment monitoring instrument (EMI), power meter, SmartLogger, PLC, and third-party devices cannot be automatically detected, and need to be added manually.
- Before adding an EMI manually, correctly set the EMI parameters. For details, see 7.26 Setting EMI Parameters.
- Before adding a power meter manually, correctly set the meter parameters. For details, see 7.27 Setting Power Meter Parameters.
- After the setting of **Addr. Allocate** is completed, device addresses can be adjusted based on sequence numbers.
- When connecting a third-party device, you can click **Import Config.** to import a configuration file and manually add the device. Then, the device can be queried on the **Monitoring** page.

Batch Power-on and Power-off

On the **Connect Device** tab, you can power on or off all the inverters connected to the SmartLogger. The power-on button (green) and power-off button (red) are located in the upper right corner of the tab as shown in Figure 7-113.

Figure 7-113 Batch power-on and power-off

									00	
Total (Device Qt	y.:3						00		
Conr	ect Devic	•								
			Auto device access	Disable						
					Submit					- 1
13	No	Device			Port-R\$485 Address/IP address	ESN	Devices Status			_
問	1	40KTL(COM	1-3)		1-3	210107136110D4002015	•			
23	2	PLC(COM1-	249)		1-249	210107164910D2062501	•			
12	з	EMI(COM2-	1)		2-1	EM02310PQW01EB000359	•			
Auto	Starch	Add Device	s Remove Device	s Addr. Allocat	e Import Config					
									IL01C0	0009

- When you click the **Batch power on** or **Batch power off** button, the system displays a message asking you to confirm the operation. You can click **OK**.
- If a slave SmartLogger is configured in a power station, when the batch power-on/off command is sent to the master SmartLogger, the command is also synchronized to the slave SmartLogger. The slave SmartLogger then synchronizes the command to all inverters connected to it.

7.42.2 Device Name

You can modify the name of a device on the WebUI.

On the **Maintenance** tab, choose **Device Mgmt.** > **Device Name**, as shown in Figure 7-114. Because of permission restriction, you must log in as **Advanced User** or **Special User**.

Figure 7-114 Device name

Total De	evice Qt	<i>.</i> :4			
	SN	Device	Port-RS485 Address	ESN	Devices Status
	1	20KTL(COM3-1)	3-1	021TNR7481000000001	٠
	2	PID(COM3-2)	3-2	021TNR7481000000002	٠
	3	PLC(COM3-3)	3-3	12345678901234567890	٠
	4	EMI(COM3-5)	3-5	EM1C93164901D2001230	٠
Import	t Device	Names Export Device Names	Submit		

- Click **Change Device Names** to customize the name of a device.
- Click Import Device Names to import a CSV file that contains device names.
- Click **Export Device Names** to export the current device names to a CSV file.

7.42.3 Exporting Parameters

You can export parameters on the WebUI.

On the **Maintenance** tab, choose **Device Mgmt.** > **Export Param.**, as shown in Figure 7-115. Because of permission restriction, you must log in as **Advanced User** or **Special User**.

Figure 7-115 Exporting parameters

Total De	vice Qty	::1		
	SUN20	00		
	No.	Device	ESN	Devices Status
	1	20KTL(COM3-1)	021TNR7481000000001	•
Export				

You can click **Export** to export configuration parameters of multiple SUN2000 inverters to a CSV file. Onsite engineers can then check whether the inverter configurations are correct in the exported file.

7.42.4 Resetting Alarms

You can reset alarms on the WebUI.

On the **Maintenance** tab page, choose **Device Mgmt.** > **Alarm Reset**, as shown in Figure 7-116. Because of permission restriction, you must log in as **Advanced User** or **Special User**.

All	No.	Device	Port-RS485 Address	ESN	Devices Status
	1	40KTL(COM1-3)	1-3	210107136110D4002015	•
			Submit		

Figure 7-116 Resetting alarms

- Resetting alarms on the WebUI will delete all active and historical alarms for the selected device and enable the SmartLogger to collect new alarm data.
- If **Data Clear** is performed on the inverter, **Alarm Reset** must be performed on the SmartLogger and NMS. Otherwise, the SmartLogger cannot collect alarm information generated by the inverter after **Data Clear** is performed.
- If **Alarm Reset** or **Data Clear** is performed on the SmartLogger, **Alarm Reset** must also be performed on the NMS. Otherwise, the NMS cannot obtain alarm information collected by the SmartLogger after **Alarm Reset** or **Data Clear** is performed on the SmartLogger.

8 Grid Dispatch

This topic describes the power grid dispatching function.

In a PV power generating system, the short-term fluctuation and periodic changes of the local illumination may lead to a tremendous power fluctuation, which brings risks to the power grid running.

The power grid dispatching center should build up a real-time dispatching mechanism to ensure that the power output from the PV power generating system takes precedence during the load peak hours. If the power grid is faulty or a voltage or frequency imbalance occurs between the power generating side and the power consuming side, the power grid dispatching center sends the active power control and reactive power control command to ensure the secure power grid running.

As the core device in the communications system of the PV power station, Smart Logger receives the remote dispatching signals, analyzes the dispatching commands, and sends the commands to all the inverters connected to it. The power grid dispatching person can set all the parameters on the WebUI to meet different customers' requirements.

By integrating grid-tied PV system standards of various countries and regions, the Smart Logger also provides various and flexible power grid dispatching meet different requirements of countries and regions.

8.1 Power Grid Dispatching Modes

This topic describes the power grid dispatching modes.

Two power grid dispatching modes are available, active power control and reactive power control. Before you perform the power control for the power station, set the corresponding mode to **Enable** and then correctly set related parameters.

8.1.1 Active Power Control

This topic describes how to set the active power control mode.

The SmartLogger can send remote dispatching commands in real time to inverters connected to it, which ensures that the PV power station can quickly respond to the requirements of the power grid company.

If the power grid or the PV power station is faulty, the power grid dispatching personnel should limit the active power or disable all the active power for the power station, that is, to enable the active power reduction mode.

The SmartLogger controls the active power of connected inverters only when active power control is **Enable**.

Figure 8-1 Active Power Control

Active Power Control		
Active power control	Enable	▼
Active power control mode	Disable active power reduction	•
Active power reduction gradient	Disable active power reduction Dry contact remote control Percentage fix limitation Remote comm.sched. AI remote control	%/s
	Submit	

8.1.2 Reactive Power Control

This topic describes how to set the reactive power control mode.

The SmartLogger can send remote dispatching commands in real time to inverters connected to it, which ensures that the PV power station can quickly respond to the requirements of the power grid company.

Large-scale power stations are required to adjust the voltage at the grid-feeding point. Power grid dispatching personnel enables the power station to reduce or add the reactive power at the grid-feeding point, that is, to enable the reactive power compensation, based on the real-time reactive power status in the power grid.

The SmartLogger controls the reactive power of connected inverters only when reactive power control is **Enable**.

Figure 8-2 Reactive Power Control



8.2 Application Scenarios

This topic describes the application scenarios of the power grid dispatching function.

Requirements of power grid dispatching vary with countries and power grid companies. The number of inverters varies in accordance with the power level of the power station and hence the networking mode differs too. A different networking mode indicates a different power grid dispatching data source and a different communication mode between the SmartLogger and the power grid. There are four application scenarios of the power grid dispatching: local dispatching, dry contact dispatching, AI/DI dispatching, and communication dispatching.

8.2.1 Local Dispatching

This topic describes the compositions and application of the local dispatching.

Local dispatching applies to power stations that have a rated power of no more than 100 kW and less than five grid-tied inverters. As the system is small-sized, the power grid company has simple requirements of power dispatching. Hence, local dispatching is sufficient.

Some power grid companies require no remote reactive power control but multiple local reactive power control modes.

You can set the power control modes on the WebUI based on the actual output features. The SmartLogger continuously controls the power output of the inverters based on the user setting.

Figure 8-3 shows the networking application of the local dispatching.





Active Power Control

The SmartLogger provides simplified local active power percentage configuration as well as the local power control automation, that is, to automatically adjust the active power reduction percentage in different periods of the day.

• If the inverters are allowed to run overloaded, set **Active Power Control Mode** to **Disable active power reduction**.

This function takes effect only when Active Power Control is set to Enable.

• If the maximum power output of the inverters should be controlled, set Active Power Control Mode to Percentage fix limitation.

Figure 8-4 Percentage fix limitation

Active	Power C	ontrol				
			Active Power Control	Enable	•	•
			Active Power Control Mode	Percentage fix	limitation	•
			Active Power Reduction Gradient	2		96/s
	No.	Start Time			Percentage(%)	
	1	00:00:00			20	
	2	00:14:00			50	
Add	Delete	Modify		Submi	•	

- Set **Start Time** in the format of hh:mm:ss (in which hh means hour, mm means minute, ss means second).
- If no separate periods are required, users can set only one start time.
- If the inverters should run under a specified maximum power in certain periods of the day, first set **Active Power Control Mode** to **Percentage fix limitation**, add setting records based on the site requirements, and then set **Start Time** and **Percentage**.
- If the inverters should run under 70% derating power, set **Active Power Control Mode** to **Percentage fix limitation**, add one setting record, and then set **Percentage** to **70**.

Reactive Power Control

The SmartLogger provides simplified local reactive power parameters configuration as well as local power control automation, that is, to automatically adjust the power factor or absolute value of the reactive power compensation in different periods of the day.

• If the power station is not required to adjust the voltage at the grid-tied point or perform reactive power compensation, inverters can run with pure active power output. Hence, set **Reactive Power Control Mode** to **Disable reactive power output**.



This function takes effect only when Reactive Power Control is set to Enable.

• If the power station is required to generate at the grid-tied point a specified constant reactive power within the power factor range, set **Reactive Power Control Mode** to **Reactive power fix control**, add the setting records, and then set **Start Time** and **Reactive Power** corresponding to a certain period.

Figure 8-5 Reactive power fix control

	Reactive Power Control	Enable •	
	Reactive Power Control Mode	Reactive power fix control	
No.	Start Time	Reactive Power(kVar)	Capacitive
1	00:00:00	0.0	
2	04:00:00	10.00	V
3	08:00:00	20.00	

- Set **Start Time** in the format of hh:mm:ss (in which hh means hour, mm means minute, ss means second).
- If no separate periods are required, users can set only one start time.
- If a " $\sqrt{}$ " is under **Capacitive**, the power grid supplies capacitive reactive power to the power station. If no " $\sqrt{}$ " is under **Capacitive**, the power station supplies inductive reactive power to the power grid.
- The upper threshold of **Reactive Power** is the rated output power sum of all online inverters and the lower threshold is **0**.
- Limited by the power factor (the maximum range is 1 to 0.8), the reactive power at the grid-tied point cannot stay constant when the real-time active power is small.
- If the power station is required to generate a constant power factor at the grid-tied point and the inverters are required to adjust the real-time reactive power based on the set power factor, set **Reactive Power Control Mode** to **Power factor fix control**, add the setting records, and then set **Start Time** and **Power Factor** corresponding to a certain period.

Figure 8-6 Power factor fix control

		Reactive Power Control	Enable	•
		Reactive Power Control Mode	Power factor fix control	•
N	No. Start Time		Power Factor	Capacitive
] 1	00:00:00		1.000	
2	04:00:00		0.900	V
3	08:00:00		0.800	

- Set **Start Time** in the format of hh:mm:ss (in which hh means hour, mm means minute, ss means second).
- If no separate periods are required, users can set only one start time.
- If a " $\sqrt{}$ " is under **Capacitive**, the power grid supplies capacitive reactive power to the power station. If no " $\sqrt{}$ " is under **Capacitive**, the power station supplies inductive reactive power to the power grid.
- If the remote control of the reactive power compensation is unavailable, the SmartLogger provides the Q-U characteristic curve, cos(Phi)-P/Pn characteristic curve, or Q-U Hysteresis curve(CEI0-16) for substitute. The power dispatching personnel specifies the characteristic curve according to the requirements of the local power grid and grid-tied power system and sends the signal to all the connected inverters in real time.

Set Reactive Power Control Mode to Q-U characteristic curve, as shown in Figure 8-7, or to cos(Phi)-P/Pn characteristic curve, as shown in Figure 8-8, or to Q-U Hysteresis curve(CEI0-16), as shown in Figure 8-9.

- Q-U characteristic curve control mode is to dynamically adjust the ratio of the output reactive power to apparent power Q/S in accordance with the ratio of the actual grid voltage to the rated grid voltage U/Un (%).
- cos(Phi)-P/Pn characteristic curve control modes is to dynamically adjust the power factor **cosψ** in accordance with the ratio of the actual inverter output power to the rated inverter power **P/Pn** (%).
- Q-U Hysteresis curve(CEI0-16) control mode is the Italian standard CEI0-16 version of the Q-U characteristic curve. It dynamically adjusts the output reactive power of the inverter in accordance with the ratio of the actual voltage to the rated voltage of the grid-tied point. And the final value should be in the form of **Q/Pn**.

Set the parameters of characteristic curves under instructions from professionals to ensure that the inverters work properly.

Figure 8-7 Q-U characteristic curve



Figure 8-8 cos(Phi)-P/Pn characteristic curve





Figure 8-9 Q-U Hysteresis curve(CEI0-16)

When you set **Q-U Hysteresis curve (CEI0-16)**, ensure that the **Capacitive** settings of A and B are consistent, the **Capacitive** settings of C and D are consistent, and the **Capacitive** settings of A and B are different from the **Capacitive** settings of C and D.

- When you set Q-U Hysteresis curve (CEI0-16), ensure that the U/Un(%) or P/Pn(%) value of a point is larger than the U/Un(%) or P/Pn(%) value of the previous point. Otherwise, the Invalid input message is displayed.
- If a "√" is under **Capacitive**, the power grid supplies capacitive reactive power to the power station. If no "√" is under **Capacitive**, the power station supplies inductive reactive power to the power grid.
- Both the Q-U characteristic curve and cos(Phi)-P/Pn characteristic curve can support a maximum of 10 valid data points.
- Set **Reactive Power Adjustment Time** to specify the changing intervals of the reactive power compensation for the grid-feeding point in the PV power station. The range is 0 to 60s.
- When adding data points for the curve, refer to the provided range in the right of the text box.

8.2.2 Dry Contact Dispatching

This topic describes the compositions and application of the dry contact scheduling.

Dry contact scheduling mainly applies to power stations that have a rated power larger than 100 kW and require remote and real-time adjustment of active power and reactive power over dry contacts.

The SmartLogger scans all the dry contact signals sent from the power grid scheduling devices (the wireless receiver controller or power carrier communications devices), converts the signals into valid command data identified by the inverters, and sends the data to all the inverters connected to the SmartLogger.

Figure 8-10 shows the networking application of the dry contact dispatching.



Figure 8-10 Dry contact scheduling

If a Slave SmartLogger is configured in the system, inverters should be connected to the Slave SmartLogger instead of the Master SmartLogger. Otherwise, inverters that connect to the Master SmartLogger cannot perform the power grid dispatching command.

- Slave SmartLogger and Remote signal receiver for Q are optional access devices.
 If a Slave SmartLogger is to be connected, manually add the Slave SmartLogger on the monitoring
- panel or WebUI of the Master SmartLogger.
- Master SmartLogger connects to Slave SmartLogger over the Ethernet. The Slave SmartLogger functions as the network device for the Master SmartLogger.

Slave SmartLogger synchronizes the commands sent by Master SmartLogger to devices connected to the Master SmartLogger.

• Remote signal receiver receives the scheduling commands sent by the power grid company, converts them into dry contact signals, and then sends them to the Master SmartLogger.

Remote signal receiver for P receives the active power scheduling commands and Remote signal receiver for Q receives the reactive power scheduling commands.

Active Power Control

Set Active Power Control Mode to Dry contact remote control, as shown in Figure 8-11.

Ensure that the SmartLogger is properly connected to the ripple control receiver before you set **Active Power Control Mode** to **Dry contact remote control**. For details, see 4.9 Connecting the SmartLogger to a Ripple Control Receiver.

Figure 8-11 Dry contact remote control

Active Power Control Enable Active Power Control Mode Remote control No. D11 D12 D14 Percentage(%) Image: Colspan="4">One Control Mode Control Mode Control Mode Image: Colspan="4">No. D11 D12 D14 Percentage(%) Image: Colspan="4">One Control Mode Control Mode Control Mode Image: Colspan="4">One Control Mode Control Mode Control Mode Image: Colspan="4">One Control Mode Control Mode Control Mode Image: Colspan="4">One Control Mode One Control Mode Image: Colspan="4">One Control Mode Control Mode Image: Colspan="4">One Control Mode One Control Mode One Control Mode Image: Colspan="4">One Control Mode One Control Mode <th colspa<="" th=""><th>Activ</th><th>e Power</th><th>Control</th><th></th><th></th><th></th><th></th><th></th><th></th></th>	<th>Activ</th> <th>e Power</th> <th>Control</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th>	Activ	e Power	Control						
Active Power Control Mode Remote control 2 %/s No. D11 D12 D13 D14 Percentage(%) 2 2 1 2 100 100 100 3 3 1 2 30 100 100 4 1 1 2 2 1 30 100 9 4 1 1 2 1 2 1 2 1 2 1 2 1 1 1 100				Acti	ve Power Control	Enable		-		
Image: Note Note Note Note Note Note Note Note				Active Pov	ver Control Mode	Remote con	ntrol	-		
No. DI1 DI2 DI3 DI4 Percentage(%) 1 1 1 1 1 10 100 2 1 1 1 1 1 100 3 1 1 1 1 1 0 4 1 1 1 1 0 1				Active Power Re	duction Gradient	2			%/s	
1 I		No.	DI1	DI2	DI3	DI4	Percentage(%)			
2		1	V				100			
3 .		2		V			60			
		3			V		30			
		4				1	0			

- The active power is reduced by percentage. Four levels are recommended: 100%, 60%, 30%, and 0%.
- A maximum of 16 levels is supported for the active power reduction percentage.
- If a "√" is under **Capacitive**, the power factor is a negative value, indicating that the power grid supplies reactive power to the power station. If no "√" is under **Capacitive**, the power factor is a positive value, indicating that the power station supplies reactive power to the power grid.
- The percentage levels of DI1, DI2, DI3, and DI4 should differ from each other. Otherwise, an abnormal command is generated.
- If the SmartLogger supports both active power control and reactive power control, DI1, DI2, DI3, or DI4 can be selected only once. In this case, four percentage levels are available.

Reactive Power Control

Set Reactive Power Control Mode to Dry contact remote control, as shown in Figure 8-12.

Ensure that the SmartLogger is properly connected to the ripple control receiver before you set **Reactive Power Control Mode** to **Dry contact remote control**. For details, see 4.9 Connecting the SmartLogger to a Ripple Control Receiver.

Figure 8-12 Dry contact remote control

No. D1 D2 D3 D4 Power Factor Capacitive 1 1 1 1 1 0.800 0 0 2 1 1 1 0 0.800 0 0 3 1 1 1 0 0.800 0 0 3 1 1 1 0 0.900 0 0	React	ive Powe	r Control					
No. D12 D3 D4 Power Factor Capacitive 1<					Reacti	ive Power Contro	Enable 🔻	
No. D12 D13 D14 Power Factor Capacitive 1					Reactive Pov	ver Control Mode	Remote control power factor	
1 Y I I 0.800 I 2 I Y I 0.850 I 3 I I Y I 0.900 I		No.	DI1	DI2	DI3	DI4	Power Factor	Capacitive
2 I I I 0.850 I 3 I I I 0.900 I		1	\checkmark				0.800	
3 . . 0.500		2		\checkmark			0.850	7
Add Delate Motify		3			V		0.900	
Add Delete Modify								
	Add	Delet	e Mod	lify				

- A maximum of 16 levels is supported for power factors.
- "√" means low level. When the four DI ports in the SmartLogger are connected to the GND2, low level is indicated; when they are not connected to the GND2, high level is indicated.
- The power factors of DI1, DI2, DI3, and DI4 should differ from each other. Otherwise, an abnormal command is generated.
- If the SmartLogger supports both active power control and reactive power control, DI1, DI2, DI3, or DI4 can be selected only once. In this case, four power factor levels are available.
- If a "√" is under **Capacitive**, the power factor is a negative value, indicating that the power grid supplies reactive power to the power station. If no "√" is under **Capacitive**, the power factor is a positive value, indicating that the power station supplies reactive power to the power grid.

8.2.3 AI/DI Scheduling

This topic describes the compositions and application of the AI/DI scheduling.

AI/DI scheduling mainly applies to power stations that have a higher rated output power level and complex networking. The power grid company requires more remote and real-time scheduling methods, scheduling commands of higher precision, and communication of higher reliability. The power grid company adjusts the power of the power station and also requires the power station to send back the key sampling data of the grid-tied point. One SmartLogger can connect to a maximum of 80 devices. The number of inverters is more than 80 in the AI/DI dispatching scenario. Hence, a certain number of Slave SmartLoggers should be configured. The Master SmartLogger scans over the AI/DI port the remote dispatching commands sent by the power grid company, sends them to the Slave SmartLogger. The Slave SmartLogger sends the commands to all inverters. Figure 8-13 shows the networking application of the AI/DI dispatching.



Figure 8-13 AI/DI scheduling

If a Slave SmartLogger is configured in the system, inverters should be connected to the Slave SmartLogger instead of the Master SmartLogger. Otherwise, inverters that connect to the Master SmartLogger cannot perform the power grid dispatching command.

• The Master SmartLogger connects to the Slave SmartLogger over the Ethernet. The Slave SmartLogger functions as the network device for the Master SmartLogger.

If a Slave SmartLogger is to be connected, manually add the Slave SmartLogger on the monitoring panel or WebUI of the Master SmartLogger.

- The Master SmartLogger forwards the scheduling commands sent by the **Telecontrol system** to all Slave SmartLoggers. The Slave SmartLoggers send the commands to the connected inverters.
- The power and voltages at the grid-tied point collected by the power meter are compared with the scheduling commands from the power grid company to verify that the power station operates in accordance with requirements of the power grid company.

Port Expansion

Power grid scheduling commands are sent over AI/AO ports while the SmartLogger is not configured with AI/AO ports. Hence an ADAM device is required.

The ADAM port expansion device and remote terminal control system should both be connected to the Master SmartLogger. Figure 8-14 shows the cable connection.



Figure 8-14 Cable connection for port expansion

Functions of ports in the remote terminal control system are described as follows:

- AO1 sends the active power derating command.
- AO2 sends the reactive power derating command.
- AI1 receives the active power data of the grid-tied point.
- AI2 receives the reactive power data of the grid-tied point.
- AI3 receives the voltage data of the grid-tied power point.
- AI4 receives the active power derating command feedback of the SmartLogger.
- AI5 receives the reactive power derating command feedback of the SmartLogger.
- DO1 to DO3 send the reactive power adjustment mode command.
- DI1 to DI3 receive the reactive power adjustment mode command feedback of the SmartLogger.

Extended Port Settings

Correct settings of the extended ports ensure the normal communication between the SmartLogger and power and the remote terminal control system, as shown in Figure 8-15.

Figure 8-15 Extended Port Settings

AI Exp	ansion Po	ort			
No.	Port	485Port	485Address	Register Address	Port Specifications
1	AI3	0 (0~3,0:Disable)	80 (0~2	5 (0~7)	(0~20mA) •
2	AI4	0 (0~3,0:Disable)	80 (0~2	5 (0~7)	(0~20mA) •
AO Exp	pansion F	Port			
No.	Port	485Port	485Address	Register Address	Port Specifications
1	AO1	0 (0~3,0:Disable)	80 (0~2	247) 5 (0~3)	(0~20mA) •
2	AO2	0 (0~3,0:Disable)	80 (0~2	247) 5 (0~3)	(0~20mA) •
3	AO3	0 (0~3,0:Disable)	80 (0~2	247) 5 (0~3)	(0~20mA) •
4	AO4	0 (0~3,0:Disable)	80 (0~2	247) 5 (0~3)	(0~20mA) 🔻
5	AO5	0 (0~3,0:Disable)	80 (0~2	247) 5 (0~3)	(0~20mA) •
			Sut	mit	

- 1 to 3 under 485Port indicates that the AO ports connect to the COM1 to COM3 correspondingly. 0 indicates that the port is disabled.
- **485Address** is the actual 485 address set for the ADAM. Set **Register Address** based on the actual connection.
- Set **Port Specifications** based on the standards of the power grid company.

Power Meter Parameters Settings and Feedback GCP Parameters Settings

To configure the power meter parameters and feedback GCP parameters, see 7.27 Setting Power Meter Parameters.

Active Power Control

The remote scheduling command sent by the SmartLogger controls the active power output of the power station in analog input mode. Set **Active Power Control Mode** to **AI remote control**, as shown in Figure 8-16.



Before you set **Active Power Control Mode** to **AI remote control**, ensure that connections between the SmartLogger, ADAM, and the remote terminal control system are correct.

Active Power Control Active power control Enable Active power control mode -AI remote contro Derated command input port AI3 Derated command feedback port AO4 Active power reduction gradient 10 %/s Value identification precision 1 % Power station total rated power (Pn) 6000 kW null 6300 kW Active control parameters End Current(%) port Start Current (mA) Start Current(%) End Current (mA) AI3 0.000 0.000 0 0 (0~20) (0~100) (0~20) (0~100) AO4 0.000 (0~20) 0 0.000 0 (0~100) (0~20) (0~100) Submit

Figure 8-16 AI remote control

- Based on the actual cable connection, select a proper **Derated command input port**.
- Based on the actual cable connection, select a proper Derated command feedback port.
- Value identification precision identifies the remote scheduling command variation threshold in the case of active power adjustment to prevent frequent control command sending due to the sampling deviation. Its setting range is 1% to 100%.
- **Power station total rated power (Pn)** is the maximum power capacity fed by the power station to the power grid agreed by the power station and the power grid company. Confirm this parameter value with the power grid company and set it correctly.
- Set **Start Current**, **End Current**, **Start Current**(%), and **End Current**(%) based on requirements of the power grid company.

Reactive Power Control

The remote scheduling command sent by the SmartLogger controls the reactive power output of the power station in analog input mode. Set **Reactive Power Control Mode** to **AI/DI remote control**, as shown in Figure 8-17.

Before you set **Reactive Power Control Mode** to **AI/DI remote control**, ensure that connections between the SmartLogger, ADAM, and the remote terminal control system are correct.

Figure 8-17 AI/DI remote control

Reactive power control Enable Reactive power control mode AI/DI remote control AI/DI remote control Power station total rated power (Pn) 6000 Biolo kW Grid connection point voltage level (Un) 400.0 Cos(Phi) direct Q/U curve Ospatching mode input port No Dispatching mode feedback port No Dispatching instruction input port AI4	
Reactive power control mode AI/DI remote control Power station total rated power (Pn) 6000 6300 kW Grid connection point voltage level (Un) 400.0 v Reactive control parameters Setting Cos(Phi) direct © Q/P curve © Q/U curve No Dispatching mode input port No Dispatching instruction input port AI4 Dispatching instruction feedback port AO5	
Power station total rated power (Pn) 6000 kW null 6300 kW Grid connection point voltage level (Un) 400.0 v Reactive control parameters Setting © Cos(Phi) direct Q/U curve V Dispatching mode input port No V Dispatching instruction input port AI4 V Dispatching instruction feedback port AO5 V	
null 6300 kW Grid connection point voltage level (Un) 400.0 v Reactive control parameters Setting Cos(Phi) direct Q/P curve Q/U curve Dispatching mode input port No Dispatching instruction input port AI4 Dispatching instruction feedback port A05	
Grid connection point voltage level (Un) 400.0 v Reactive control parameters Cos(Phi) direct OQ/P curve OQ/U curve Dispatching mode input port Dispatching mode feedback port Dispatching instruction input port AI4 Dispatching instruction feedback port AI4 Dispatching instruction feedback port AI5	
Reactive control parameters Setting © Cos(Phi) direct Q/P curve Q/U curve Dispatching mode input port No Dispatching mode feedback port No Dispatching instruction input port Al4 Dispatching instruction feedback port AO5	
Cos(Phi) direct © Q/P curve © Q/U curve Dispatching mode input port Dispatching mode feedback port Dispatching instruction input port Dispatching instruction feedback port AI4 Dispatching instruction feedback port AO5	
Dispatching mode input port No Dispatching mode feedback port No Dispatching instruction input port AI4 Dispatching instruction feedback port AO5	
Dispatching instruction input port Dispatching instruction feedback port Dispatching instruction feedback port AO5 •	
Dispatching instruction input port Dispatching instruction feedback port AO5	
Dispatching instruction feedback port AOS	
port Start Current (mA) Start Power Factor Capacitive End Current (mA) End Power Factor	ower Factor Capacitive
AI4 0.000 (0-20) 0.000 (0-1) 0.000 (0-20) 0.000 (0-1)	(0~1)
AO5 0.000 (0~20) 0.000 (0~1) 0.000 (0-20) 0.000 (0-1)	(0~1)

- **Power station total rated power (Pn)** is the maximum power capacity of the power station agreed by the power station and the power grid company. Confirm this parameter value with the power grid company and set it correctly.
- Grid connection point voltage level (Un) is the voltage level at the connection point between the power station and the power grid. Set this parameter based on the power grid status.
- Set parameters under Cos(Phi) direct, Q/P curve, and Q/U curve respectively.

8.2.4 Communication Scheduling

This topic describes the compositions and application of the communication scheduling.

Communication dispatching mainly applies to the power stations in China that use an independent power adjustment device to send dispatching commands over the Modbus-TCP without user configuration or operation. The SmartLogger can automatically switch between dispatching modes and send dispatching commands.

Figure 8-18 shows the networking application of the communication dispatching.



Figure 8-18 Communication dispatching

Active Power Control

When **Active Power Control Mode** is set to **Remote comm.sched.**, as shown in Figure 8-19, the SmartLogger receives the scheduling commands from the upstream EMS, converts them into valid command data identified by the inverters, and then sends the data to all the connected inverters. Based on the principle of preference of remote communication scheduling, the SmartLogger automatically set **Active Power Control Mode** to **Remote comm.sched.** after receiving a scheduling command from the upstream EMS.

Figure 8-19 Remote communication dispatching

Active Power Control			
Active power control	Enable		
Active power control mode	Remote comm.sched.		
	Submit		

Reactive Power Control

When **Reactive Power Control Mode** is set to **Remote comm.sched.**, as shown in Figure 8-20, the SmartLogger receives the scheduling commands from the upstream EMS, converts them into valid command data identified by the inverters, and then sends the data to all the connected inverters. Based on the principle of preference of remote communication scheduling, the SmartLogger automatically set **Reactive Power Control Mode** to **Remote comm.sched.** after receiving a scheduling command from the upstream EMS.

Figure 8-20 Remote communication dispatching

Reactive Power Control				
Reactive power control	Enable	•		
Reactive power control mode	Remote comm.sched.	•		
	Submit			

9 Maintenance

This topic describes how to perform daily maintenance and troubleshooting to ensure long-term proper operation of the SmartLogger.

9.1 Daily Maintenance

This topic describes the daily maintenance for the SmartLogger.

- Check that the SmartLogger is free from strong electromagnetic interference.
- Check that the SmartLogger is free from heat sources.
- Check that the heat dissipation holes are not blocked.
- Clean up the dirt and dust for the SmartLogger periodically.
- Check that the cables are secured.

9.2 Troubleshooting

This topic describes the common faults in the SmartLogger and the troubleshooting measures.

Table 9-1 describes the common faults and the troubleshooting measures.

No.	Sympto m	Possible Cause	Measures
1	The SmartLog ger cannot be powered on.	 The DC output terminal of the power adapter does not connect to the Power port of the SmartLogger. The AC input terminal of the power adapter does not connect to the AC power port. Power adapter is faulty. The SmartLogger is faulty. 	 Connect the DC output of the power adapter to the Power port of the SmartLogger. Connect the AC input of the power adapter to the AC power port. Replace the power adapter. Contact the supplier or Huawei Customer Service Dept.
No	Sympto	Possible Cause	Maagurag
-----	---	---	--
10.	m sympto	rossible Cause	Measures
2	The LCD is off.	 The LCD is faulty. The SmartLogger is faulty. 	Contact the supplier or Huawei Customer Service Dept.
3	The LCD does not respond when a button is pressed.	 The button is faulty. The SmartLogger is faulty. 	Contact the supplier or Huawei Customer Service Dept.
4	Devices cannot be searched.	 The COM port does not connect to any devices or the cables are loose. The communications parameters for the RS485 port are incorrect. No EMI is manually added. The communications parameters for the EMI are incorrect. The address for the inverter is not within the search address segment set for the SmartLogger. 	 Check the RS485 communications cable connection. If any cable is loose, drops off, or is reversely connected, rectify the connection. Correctly set the RS485 communications parameters, and ensure that the baud rate and the communications address are correctly set. Add the EMI manually. Correctly set the EMI parameters Set the address of the inverter to be within the search address segment set for the SmartLogger.
5	Devices Status is Disconne ction on the SmartLog ger.	 The cable between the device and the SmartLogger is loose or disconnected. The device is powered off. The baud rate or RS485 address of the device is changed. The device is replaced. The device is no longer connected. 	 Verify that the cable between the device and the SmartLogger is properly connected and tightened. Power on the device. Verify the baud rate and RS485 address of the device. If a device is replaced, search for or manually add the device. If the device is removed, remove the device on the SmartLogger.

No.	Sympto m	Possible Cause	Measures
6	The EMI cannot be added.	 The RS485 communications cable between the EMI and the SmartLogger is not properly connected, or the RS485 communications cable is loose or disconnected. The EMI is powered off. The baud rate of the EMI is inconsistent with that of the SmartLogger. Parameter settings of the EMI are incorrect. 	 Verify that the RS485 communications cable is properly connected and tightened. Power on the EMI. Verify the baud rate of the EMI. Log in to the WebUI and verify the parameter settings of the EMI.
7	The SmartLog ger cannot communi cate with the NetEco in the PC.	 The SmartLogger is not connected to the PC, or the cable between the SmartLogger and the PC is loose or disconnected. Ethernet parameters are not properly set. NetEco parameters are not properly set. 	 Connect the Ethernet network port of the SmartLogger to the PC or router. Check that the Ethernet parameters are correctly set. Check that the NetEco parameters are correctly set.
8	Emails cannot be received.	 The SmartLogger cannot communicate with the email server. Ethernet parameters are not properly set. Email parameters are not properly set. 	 Connect the Ethernet network port of the SmartLogger to the PC or router. Check that the Ethernet parameters are correctly set. Check that the Email parameters are correctly set.

9.3 Alarms

This topic describes the common faults in the SmartLogger and the troubleshooting measures.

Table 9-2 describes the common faults and the troubleshooting measures.

Table	9-2	Alarms	
Lanc	⁄-⊿	1 marins	

Ala rm	Alarm	Alarm Severit	Alarm Sub-I	Causes	Measure
ID		у	D		

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Ala rm ID	Alarm	Alarm Severit y	Alarm Sub-I D	Causes	Measure
110 0	Abnorm al P-Contr ol	Major	1	Under the active power AI remote control mode, the AI port receives currents beyond the configuratio n range.	 Check on the ADAM4117 the cable connection of the port corresponding to the AI number. Reconnect and secure the cable if it is loose or reversely connected. Enter the active power AI remote control configuration page and check that the start and end current ranges of the AI comply with the requirements of the power grid company. Enter the Extended Port Settings page, check that the current specification of the AI number is consistent with the current specification of the ADAM4117. Contact the power grid company to check whether the
			2	Under the reactive power AI remote control mode, the command data of the AI port cannot be read due to the ADAM fault, power disconnectio n, or abnormal link.	 command data sent is correct. Check whether the communications cable connection between the ADAM4117 and the SmartLogger is correct, whether the RS485 address conflicts with the addresses of other devices, whether the baud rate is consistent with that set for the corresponding SmartLogger port. Check whether the auxiliary power supply for the ADAM4117 is normal.

Ala rm ID	Alarm	Alarm Severit y	Alarm Sub-I D	Causes	Measure
			3	Under the active power AI remote control mode, the feedback command data of the AO port cannot be read due to the ADAM fault, power disconnectio n, or abnormal link.	 Check whether the communications cable connection between the ADAM4024 and the SmartLogger is correct, whether the RS485 address conflicts with the addresses of other devices, whether the baud rate is consistent with that set for the corresponding SmartLogger port. Check whether the auxiliary power supply for the ADAM4024 is normal.
			4	Under the active power Dry contact remote control mode, the four DI ports read commands beyond the configuratio n.	 Check whether the cable connections to the DI ports are correct. Enter the active power Dry contact remote control configuration page and check the mapping table of the current DI signal configuration. Contact the power grid company to check the completeness of the combination configurations in the mapping table and check whether the configurations comply with the requirements of the power grid company.

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Ala rm ID	Alarm	Alarm Severit y	Alarm Sub-I D	Causes	Measure
110 1	Abnorm al Q-Contr ol	Major	1	Under reactive power AI remote control mode, the AI port receives currents beyond the configuratio n range.	 Check on the ADAM4117 the cable connection of the port corresponding to the AI number. Reconnect and secure the cable if it is loose or reversely connected. Enter reactive power AI remote control configuration page and check that the start and end current ranges of the AI comply with the requirements of the power grid company. Enter the Extended Port Settings page, check that the current configuration of the AI number is consistent with the current specification of the ADAM4117.
					4. Contact the power grid company to check whether the command data sent is correct.
			2	Under the reactive power AI remote control mode, the command data of the AI port cannot be read due to the ADAM fault, power disconnectio n, or abnormal link.	 Check whether the communications cable connection between the ADAM4117 and the SmartLogger is correct, whether the RS485 address conflicts with the addresses of other devices, whether the baud rate is consistent with that set for the corresponding SmartLogger port. Check whether the auxiliary power supply for the ADAM4117 is normal.

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Ala rm ID	Alarm	Alarm Severit y	Alarm Sub-I D	Causes	Measure
			3	Under the reactive power AI/DI remote control mode, the command data of the AO port cannot be read due to the ADAM fault, power disconnectio n, or abnormal link.	 Check whether the communications cable connection between the ADAM4024 and the SmartLogger is correct, whether the RS485 address conflicts with the addresses of other devices, whether the baud rate is consistent with that set for the corresponding SmartLogger port. Check whether the auxiliary power supply for the ADAM4024 is normal.
			4	Under the reactive power Dry contact remote control mode, the four DI ports read commands beyond the configuratio n.	 Check whether the cable connections to the DI ports are correct. Enter the reactive power Dry contact remote control configuration page and check the mapping table of the current DI signal configuration. Contact the power grid company to check the completeness of the combination configurations in the mapping table and check whether the configurations comply with the requirements of the power grid company.
110 2	Abnorm al Meter Data	Major	1	The electricity meter cannot properly send feedback signals to a third-party scheduling device due to the ADAM fault, power disconnectio n, or abnormal link.	 Check whether the communications cable connection between the ADAM4024 and the SmartLogger is correct, whether the RS485 address conflicts with the addresses of other devices, whether the baud rate is consistent with that set for the corresponding SmartLogger port. Check whether the auxiliary power supply for the ADAM4024 is normal.

Ala rm ID	Alarm	Alarm Severit y	Alarm Sub-I D	Causes	Measure
110 3	Breaker Disconn ect	Major	1	The general AC circuit breaker at the grid-tied point is OFF.	Check whether the disconnection of the circuit breaker is a normal operation. Otherwise, contact the service engineer to restore the connection.

10 Disposing of the SmartLogger

This topic describes how to dispose the SmartLogger.

If the service life of the SmartLogger expires, dispose of the SmartLogger according to the local disposal act for waste electric appliances. You can also return it to Huawei, with the related expenses paid.

11 Technical Specifications

This topic describes the SmartLogger technical specifications.

Device management

Specifications	SmartLogger1000
Number of managed devices	80
Communications mode	Three RS485 ports
The maximum communication distance	RS485: 1000 m; Ethernet: 100 m

Display

Specifications	SmartLogger1000
LCD	3.5-inch LCD
Indicator	Three indicators
WEB	Embedded

Common parameters

Specifications	SmartLogger1000
Power supply	100 V AC to 240 V AC, 50 Hz or 60 Hz
Power consumption	Normal: 3 W; maximum: 7 W
Storage capacity	Stores historical inverter performance data of the last month
Language	English, Chinese, German, Italian, Japanese, French
Dimensions (H x W x D)	140 mm x 225 mm x 50 mm

Specifications	SmartLogger1000
Weight	500 g
Operating temperature	-20 °C to +60 °C
Relative humidity (non-condensing)	5%-95%
Protection level	IP20
Installation mode	Installed on a wall, desk, or along a guide rail.

Port

Specifications	SmartLogger1000
Ethernet	10/100M, Modbus-TCP
RS485	Modbus-RTU
USB	Supported
Digital parameter input	4
Analog input	2
Relay output	3

12 Quality Assurance

Warranty

During the warranty, the user should provide the invoice and date. At the same time, the signs on the products should be clear. Otherwise, Huawei will not be liable for the quality assurance. The warranty period for the SmartLogger is 24 months. The warranty starts from the time that the customer accepts the equipment, and the starting date should be within 90 days after delivery. The contract prevails if it specifies the warranty.

Quality Assurance Regulations

- Huawei maintains or replaces the equipment freely if the equipment becomes faulty within the warranty.
- Return the faulty or damaged equipment to Huawei.
- The customer reserves appropriate time for Huawei to maintain the faulty equipment.

Disclaimer

- Damage caused during transportation
- Incorrect installation
- Misoperation
- Damage caused by abnormal natural environments
- Operation under severe environments which are not specified in this document
- Unauthorized product changes and software code modification
- Usage under installation and operating environments which are not specified in related international specifications
- Neglect of the safety precautions and regulations specified in this document



Table A-1 Monitoring user list

Login Mode	User Name	Initial Password
LCD	Common User	000001
	Advanced User	000001
	Special User	000001
WEB	Common User	Changeme
	Advanced User	Changeme
	Special User	Changeme
SSH	root	Changeme